

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 1, 1985

SUNDRY NOTICES AND REPORTS ON WELLS 88210

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Federal

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-Q-Gb-SA

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

25, 17-E, 29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL WELL ☐ GAS WELL ☐ OTHER Water injection per NMOC Order R-7900

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any local regulations. See also space 17 below.)
At surface

Unit 0, 660'FSL & 1980'FEL

14. PERMIT NO.

API No. 30-015- 03101

15. ELEVATIONS (SEA LEVEL, SURF, ET, OR, OR)

358' ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commenced water injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-30-thru

11-04-86: 3428' PTD. RU DDU Unseat pmp, pulled rods & 2" X 1½" X 10' sucker rod pmp. Installed BOP. Drld out fill & CIBP @3120' & cleaned out to original TD of 3428'. Set 7" pkr @ 2540', pressured annulus to 500 psi for 15 min to verify csg integrity, test'd ok. Acidized San Andres open hole interval 3170'-3428' w/4000 gals of 15% NEFE HCL acid containing clay stabilizer. Ran gamma ray & collar locator log from 3135'-2200'. Perf'd using 4" OD csg gun 2SPF from 2587'-3113' total of 32', 64 shots. Swbd well to clean up perfs.

11-05 thru

11-10-86: Acidized Grayburg perfs 2587'-3113' w/5700 gals of 7½% NEFE HCL acid. WIH w/7" Brown Oil Tool plastic coated pkr on 2-3/8" plastic coated injection tbg. Displaced tbg. csg annulus w/2% KCL wtr containing 1% by volume of Techni-hib 370. Set pkr in 10,000# tension @ 2535'. Pressure tst'd csg to 500 psi for 15 min, tst'd OK. Installed tbg inj. valve.

1-20-87: Began water injection thru 7" csg perfs 2587'-3113' and open hole interval 3170'-3428' @ rate of 69 BWPD @ 0 psi.
Job complete.

Post ID-3
2-27-87
from prod.
to WIH

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

TITLE Engr. Supr. Reserv.

DATE 2-13-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 22 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO