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FILE		1-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSFORIER	GAS	\mathbb{Z}	
OPERATOR	ĉ		
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARD F

Form C-104 Supersedes Old C-104 and C-110

	FILE	REQUEST		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GASRECEIVED
	LAND OFFICE			RECEIVED
	TRANSPORTER OIL	1		~ 5
	GAS /	1		AL-0 1 0 10
	OPERATOR 2			4193 1 0 1967
I.	PRORATION OFFICE Operator			<u> </u>
	General American Oi	l Company of Texas		ARTESIA, OFFICE
	Address			
	P. O. Box 416, Loco	Hills, New Mexico		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	<u> </u>	
	Recompletion	Oil Dry Ga	=	
	Change in Ownership	Casinghead Gas Conden	sate Battery Relo	cation
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Le	
	Keely C	28 Grayburg-Jack	Son State, Fed	eral or Fee Federal 028784-C
	Location		1005	.
	Unit Letter A; 25	Feet From The North Lin	e and <u>1293</u> Feet Fro	m The Fast
	Line of Section 25 Tov	vnship 17-S Range	29-E , NMPM,	E.ddy County
	Line of Section 43 Tov	visite 11-5 Hunge	, 1910,1-101,	Ends county
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Cil		Address (Give address to which ap	proved copy of this form is to be sent)
	Continental Pipe Li			, Artesia, New Mexico
	Name of Authorized Transporter of Cas	-	,	proved copy of this form is to be sent)
	Phillips Petroleum		Adams Building, Bart Is gas actually connected?	Hesville, Oklahoma
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. F 25 17-S 29-E		March 1, 1962
	<u> </u>	A	 	13011 13 1201
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation		The beautiful and the second s
			I Tan Oli (Can Davi	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	
			Top Oti/Gas Pay	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
V	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
V.	Perforations	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DEPTH SET fter recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT SINCE SACKS CEMENT oil and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DEPTH SET fter recovery of total volume of load	SACKS CEMENT SINCE SACKS CEMENT oil and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga.	SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT SINCE SACKS CEMENT oil and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga.	SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fiter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fiter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
V.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls. Length of Test	DEPTH SET DEPTH SET fiter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bb.s. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate
V.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bb.s.	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bb.s. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gravity of Condensate Choke Size
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	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Balance Oil-Balance Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. W. E. Walter	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bb.s. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for a	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19 LLOSSOF in compliance with RULE 1104.
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	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign District Superir	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. W. E. Walter intendent	DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gravity of Condensate Choke Size VATION COMMISSION , 19 In compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation coordance with RULE 111. must be filled out completely for allow-
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