| DISTRIBUTION SANTA FE | | | |
|--|---|--|--|
| SANTAFE | | CONSERVATION COMMI | Form C-104 |
| | - REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-11 |
| FILE | | AND | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TR | AND HATURAL O | SAS |
| LAND OFFICE | | Ֆանսես հայցան հատրել ք՝ հետաստ Կաշեր≉ | |
| TRANSPORTER GAS | | | |
| OPERATOR | | AFH © 1973 | |
| PRORATION OFFICE | | | |
| Operator General American O | il Company of Texas ' | E.E.E. | |
| Address | | ARTESIA, OFFICE | |
| P. O. Box 416 | Loco Hills, New Mexico | 88255 | |
| Reason(s) for filing (Check proper bos | | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion Change in Ownership | Oil Dry Go | | |
| Change in Ownership | Casinghead Gas Conde | | |
| If change of ownership give name and address of previous owner | | | |
| DESCRIPTION OF WELL AND | LEASE | | |
| Lease Name Keely "C" | Well No. Pool Name, Including F 28 Grayburg-Jacks | | Lease No. |
| Location | 20 Grayburg-backs | SOII & S. A. State, Federal | or Fee Fed. LC-028784-c |
| A 25 | North | 1295 | |
| Unit Letter;; | Feet From The Lir | re and 1295 Feet From 1 | The East |
| Line of Section To | wnship 17-S Range | 29-е , ммрм, | Eddy County |
| | | | esant, |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | IS | |
| Navajo Refining Compan | N Pipe Line Division | | |
| Name of Authorized Transporter of Ca | | North Freeman Avenue Address (Give address to which approx | Artesia, N. M. 38210 |
| Phillips Petroleum Com | ipany | | |
| • | Unit Sec. Twp. Ege. | Is as actually connected? Whe | sa, Texas 79760 |
| If well produces oil or liquids, give location of tanks. | F 25 17-S 29-E | Yes | March 1, 1962 |
| If this production is commingled w | ith that from any other lease or pool, | give commingling order number: | |
| COMPLETION DATA | - | | |
| Designate Type of Completi | on $-(X)$ Oil Weil Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Dgte Spudded | Date Compl. Ready to Prod. | Total Depth | |
| February 12, 1973 | March 14, 1973 | 3602 ' | P.B.T.D. 3596 ' |
| Flevetions (DE PKP PT CR | Name of Producing Formation | Top Oil/Gas Pay | |
| Lievanois DC, AAD, AI, GR, Sec., | | i iop ou ous i u | Tubing Dépth |
| Elevations (DF, RKB, RT, GR, etc.) 3611 DF | Grayburg & San Andres | 2508' | 35.50 |
| Perforations 250811'; 256 | 5'-68; 2572'-74': 2596' | 25081 -991: 30731-751: 31031-0 | 3550 5 Depth Casing Shoe |
| Perforations 250811'; 256 | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' | 3550 |
| Perforations 25084-11'; 256 120'-22'; 3314'-16'; 33 | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67'- CEMENTING RECORD | 3550 Suppth Casing Shoe 3602 ' |
| Perforations 250811'; 256 | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' CEMENTING RECORD DEPTH SET | 3550 SDepth Casing Shoe 3602 ' |
| Perforations 25084-11'; 256 120'-22'; 3314'-16'; 33 | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' CEMENTING RECORD DEPTH SET 455' | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 |
| Perforations 25084-11'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' CEMENTING RECORD DEPTH SET 455' 2892' | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11' 8 1/4" | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# | 2508' -99'; 3073'-75'; 3103'-0 '-22': 3564'-67' CEMENTING RECORD DEPTH SET 455' 2892' | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' D CEMENTING RECORD DEPTH SET 455' 2892' er 2837'-3602' | 3550 5 Depth Casing Shoe 3602 1 SACKS CEMENT 60 100 120 |
| Perforations 2508-11'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' O CEMENTING RECORD DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of opth or be for full 24 hours) | 3550 5Depth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11' 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cill Bur. To Tanks | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poie of Test | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Freducing Method (Flow, pump, gas life) | 3550 5Depth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11" 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WEIL Date First New Cil Run To Tanks March 21, 1973 | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poite of Test March 29, 1973 | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' Fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping | 3550 Depth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 ind must be equal to or exceed top allow in etc.) |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11' 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cill Bur. To Tanks | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poie of Test | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Freducing Method (Flow, pump, gas life) | 3550 5Depth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poite of Test March 29, 1973 | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' Fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping | 3550 Depth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 ind must be equal to or exceed top allow in etc.) |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11" 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WEIL Date First New Cil Run To Tanks March 21, 1973 | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poire of Test March 29, 1973 Tubing Pressure | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fier recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow therefore Size |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Prite of Test March 29, 1973 Tubing Pressure | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow in etc.) Choke Size Gas-MCF |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Prite of Test March 29, 1973 Tubing Pressure | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow in etc.) Choke Size Gas-MCF |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11" 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WEIL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Prite of Test March 29, 1973 Tubing Pressure | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow in etc.) Choke Size Gas-MCF |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poire of Test March 29, 1973 Tubing Pressure | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' 2892' 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas hy Pumping Casing Pressure Water-Bbls. 80 Bbls. Conder.sate/MMCF | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow in etc.) Choke Size Gas-MCF 27 Gravity of Condensate |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11" 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WEIL Date First New Oil Bur. To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poire of Test March 29, 1973 Tubing Pressure Cti-Bbls. 25 | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 ind must be equal to or exceed top allow ind must be equal to or exceed top allow Choke Size Gas-MCF 27 |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11" 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poire of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bbls. 80 Bbls. Conder.sate/MMCF | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow in etc.) Choke Size Gravity of Condensate Choke Size |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poire of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' 2892' 22 2837'-3602' fier recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas IN Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 1 SACKS CEMENT 60 100 120 and must be equal to or exceed top allow twetc.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION |
| Perforations 2508 [±] -11'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Pdie of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' 2892' 22 2837'-3602' fier recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas IN Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 1 SACKS CEMENT 60 100 120 and must be equal to or exceed top allow twetc.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION |
| Perforations 2508 [±] -11'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Pate of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bbls. 80 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED APR 6 197. | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow in etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION 19 |
| Perforations 2508 [±] -11'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Pdie of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' 2892' 287'-3602' fier recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas IN Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 1 SACKS CEMENT 60 100 120 and must be equal to or exceed top allow thete Choke Size Choke Size Choke Size TION COMMISSION |
| Perforations 2508 [±] -11'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Pate of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bbls. 80 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED APR 6 197. | 3550 SDepth Casing Shoe 3602 1 SACKS CEMENT 60 100 120 and must be equal to or exceed top allow thete.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION Mu M |
| Perforations 2508 [±] -11'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Pate of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lifther Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 1 SACKS CEMENT 60 100 120 and must be equal to or exceed top allow twetc.) Choke Size Gas-MCF 27 Gravity of Condeneate Choke Size TION COMMISSION May Later 50 100 100 100 120 120 120 120 12 |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WEIL Date First New Cil Bur. To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Partie of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow thetc.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION Market Choke Size Choke Size Choke Size Choke Size - |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the W. Mulley | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Pdie of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 1 SACKS CEMENT 60 100 120 and must be equal to or exceed top allow is, etc.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION Mark Mark Size TION COMMISSION Mark Mark Size Choke Size TION COMMISSION Mark Mark Size Choke Size TION COMMISSION Mark Mark Size Choke Size Choke Size - |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WEIL Date First New Cil Bur. To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Pdie of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow thetc.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION Market Choke Size TION COMMISSION Market Choke Size TION COMMISSION Market Choke Size Choke Size Choke Size Choke Size - |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the MEMALLES | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Pdie of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lifther Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow is, etc.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION <i>Gastantic Complementation</i> <i>Choke Size</i> TION COMMISSION <i>Choke Size</i> <i>Choke Size</i> <i></i> |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL. WELL Date First New Oil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied a above is true and complete to the MEMALLAN District Superinten April 5, 1973 | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poire of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. (intervention) | 2503' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow is, etc.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION <i>Sum Mathematical Condensate</i> Choke Size TION COMMISSION <i>Sum Mathematical Condensate</i> <i>Choke Size</i> TION COMMISSION <i>Sum Mathematical Condensate</i> <i>Choke Size</i> TION COMMISSION <i>Sum Mathematical Condensate</i> <i>Choke Size</i> TION COMMISSION <i>Sum Mathematical Condensate</i> <i>Choke Size</i> <i>Choke Size</i> <i>Choke Size</i> <i>C</i> |
| Perforations 250811'; 256 120'-22'; 3314'-16'; 33 HOLE SIZE 11 8 1/4" 6 1/4" TEST DATA AND REQUEST F OIL. WELL Date First New Oil Run To Tanks March 21, 1973 Length of Test 24 hours Actual Prod. During Test 105 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied a above is true and complete to the MEMALLAN District Superinten April 5, 1973 | 5'-68'; 2572'-74'; 2596' 31'-34'; 3338'-40'; 3517 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 28# 7" 20# 4 1/2" 9.5# Lind OR ALLOWABLE (Test must be a able for this de Poire of Test March 29, 1973 Tubing Pressure Cil-Bbls. 25 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | 2508' -99'; 3073'-75'; 3103'-0 '-22'; 3564'-67' DEPTH SET 455' 2892' ar 2837'-3602' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lifther Pumping Casing Pressure | 3550 SDepth Casing Shoe 3602 ' SACKS CEMENT 60 100 120 and must be equal to or exceed top allow is, etc.) Choke Size Gas-MCF 27 Gravity of Condensate Choke Size TION COMMISSION <i>Gastantic Complementation</i> <i>Choke Size</i> TION COMMISSION <i>Choke Size</i> <i>Choke Size</i> <i></i> |