, NE	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		ATION DIVIS N -	Form C-104 Revised 10-1-78 RECEIVED	
	Distan 1000 BANIA FE V File V	Ρ, Ο. ΒΟ SANTA FE, NEW		JUN 24 1983	
	U.S.U.S.		RALLOWABLE	O. C. D.	
	TRANSPORTER OIL OAS V	A	ND	ARTESIA, OFFICE	
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Phillips Oil Company				
	P. O. Box 128, Loco Hills, New Mexico 88255				
	Reason(1) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Change in Lease	Name	
	Recompletion				
	Change in Ownership y	Casinghead Gas Conden		· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner General American Oil Co. of Texas, P. O. Box 128, Loco Hills,				Loco Hills, NM 88255	
Н.	DESCRIPTION OF WELL AND I	VEASE *ell No. Pool Name, Including Fe	ormation Kind of Lease	028784 No.	
	Location /				
	Line of Section 25 T. ~	mshlp <u>17-5</u> Range	29-Е, ММРМ,	Eddy County	
:1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88 Name of Authorized Transporter of Costrighted Gas (X) or Dry Gas [] Address (Sive address to which approved copy of this form is to				
	Name of Authorized Transporter of Cas Phillips Petroleum Con		Phillips Building Ode		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 25 17S 29E	Is gas actually connected? Whe Yes	March 1, 1962	
If this production is commingled with that from any other lease or pool, give commingling order number:					
Ϋ.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	HOLESIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
				i	
ν.	Interview of the second sec				
	Date First New Oil Run To Tanks	Date of Test	Picducing Method (Flow, pump, gus a)	1. min 1	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bha.	Water-Bbla.	Gas-MCF X	
	GASWELL			Gravity of Condeminate	
	Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	Tealing Mathod (plub), back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Bbut-in)		
Ч.	CERTIFICATE OF COMPLIANCE		DIL CONSERVAT		
	I hereby certify that the rules and re	certify that the rules and regulations of the Oil Conservation		APPROVED, 19, 19	
	Division have been complied with above is true and complete to the	and that the information given beat of my knowledge and belief.	BY Loslie A. Clements		
			Supervisor District II		
	PI.	loub .	This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	Lendell N. Hawkins (Sum				
	Field Super				
	april 11, 1983 (Dole)		Fill out only Sections 1, 11, 111, and VI for changes of owner, well never or number, or transporter, or other such thanks of condition		
		1	to only borns. C-104 number fills for each poet in multiply		