RECEN	VED SANTA FE, NEW	MEXICO 87501	
	*		
ANGO		R ALLOWABLE ND	
	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
Openantion OFFICE	<u>G. D.</u> DFFICE		
PHILLIPS PETROLEUM CO	MPANY /		
4001 Penbrook Ode	essa, Texas 79762		
Reserves) for filing (Check proper box)		Other (Please explain)	
	Change in Transporter of: Call Dry Ga	Changed from	
Change in Ownership	Casinghead Gas Conden	hate Phillips Oil C	ompany August 1, 1985
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odess	a, Texas 79762
			-
Keely C 11	Well No. Pool Name, Including P		
Keely C fut	30 Grayburg-Jackso	on-SR-Q-G-SA State, P	deral or Fee Federal 028784- c
	45 Feet From The North Lin	e and 1295 Feet Fi	rom TheEast
25 -	mship 175 Range 29	Э.Е. , ммрм.	Eddy Cou
Line of Section 2.3 T. A	mship 1/S Hange 29		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Add:==== (Give address to which a	pproved copy of this form is to be sent;
	any - Pipeline Division	P. O. Box 159 Arte	sia. New Mexico 88210
Some of Authorized Transporter of Cas	singhead Gas v or Dry Gas		pproved copy of this form is to be sent)
Phillips Petroleum Co	Unit Sec. Twp. Rge.	4001 Penbrook Odess is gas actually connected?	When
N well produces oil or liquids, give legation of tanks.	F 25 17S 29E	Yes	March 1, 1962
	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completio		New Well Workover Deeper	Plug Back Same Restv. Diff. R
Date Spudded	Date Cample Ready to Prod.	Total Depth	P.B.T.D.
		Top Oll/Gas Pay	Tubing Depth
Eleventicas (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Permutions			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			8-9-85
			Chy Op Name
		I dealers of total volume of load	l oil and must be equal to or exceed top :
TEST DATA AND REQUEST FO	able for this de	prh or be for full 24 hours) Producing Method (Flow, pump, g	
Date First New Oil Run To Tanks	Date of Test	producing Marinos (1.1004 partyr a	
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bais.	Water-Bbis.	Cas-MCF
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shnt-in)	Casing Pressure (Sbut-1B)	Choze Size
CERTIFICATE OF COMPLIANC	CE		VATION DIVISION
I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVEDAUG	6 1985
Division have been complied with above in true and complete to the	and that the information given		AL SIGNED
		TITLEGEOLOGI	ST - NMOCD
$\rho \rho \rho$	* * * 1	This form is to be filed	In compliance with RULE 1104.
Brush	J. B. Rush		allowable for a newly drilled or deep empenied by a tabulation of the devi
Production Records S		tests taken on the well in a	n must be filled out completely for a
(Tit July 26, 1985	ile)	able on new and recomplete	a wells. 1 11 111, and VI for changes of o
and the second	ne)-	wall name or number, or tran	ebotter of other soch change of cond
•		Separate Forms C-104 completed walls.	must be flied for each pool in mu