NE	RGY AND MINERALS DEPARTMENT	OIL CONSERV/	ATION DIVIS. N	RECEIVED-1-78	
	CUILININUTION	P. O. BO Santa Fe. Nev	OX 2088 V MEXICO 87501	HIN Q & 1000	
		SANTA FL, NEV		JUN 24 1983	
		REQUEST FO	RALLOWABLE	O. C. D.	
	TRANSPORTER OAS		ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE	
I.	PRORATION OFFICE				
	Phillips Oil Company				
	Address P. O. Box 128, Loco Hills, NM 88255				
	Reason(s) for filing (Check proper box	)	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
	New Well Recompletion	Change in Transporter of: Oil Dry Ga		e Name	
	Change in Ownership	Casinghead Gas Conder	nsale 🗍 Keely C		
	If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P.O. Box 128,	Loco Hills, NM 88255	
	•				
1.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	,		
	Keely-C F	ed 32 Grayburg-Jacks	son 10-0.0-81 State, Federa	al or Fee Federal	
	Unit Letter K : 261	5Feet From TheSouth_Lin	e and 1345 Feet From	The West	
	Line of Section 25 Tu	which 17-S Ronge	29-Е, мири.	Eddy County	
	Elle of Section				
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Nome of Authorized Transporter of Cill Xi         or Condensate         Address (Give address to which approved copy of this form is to be sent)				
	Navajo Refining Compa	ny — Pipeline Division	P.O. Box 159 Artesia Address (Give address to which appro		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company		Phillips Building Odessa, Texas 79762		
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas octually connected? When				
	give location of tanks. F 1 25 175 25L 165 full of the from any other lease or pool, give commingling order number:				
۲.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'v.	
	Designate Type of Completic	11		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.D.1.U.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
, [	TECT DATA AND REQUEST FO	1 OR ALLOWABLE (Test must be a	fter recovery of social volume of load oil	and must be equal to or exceed top allow	
ŕ.	IEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)         OIL WELL       Date First New Oil Run To Tanks         Date First New Oil Run To Tanks       Date of Test				
	Date First New OII Aun 10 Tunks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
		<u></u>	Der 5 Hr. or		
_	GAS WELL			Gravity of Coponistical	
I	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
ł	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressue (Shut-in)	Choke Size W	
1	CERTIFICATE OF COMPLIAN	Г СЕ	OIL CONSERVA	TION DIVISION	
-	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 8 1983		
1			Supervisor District It		
			TITLE		
	Pondoso in Al	aukins	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
2	Lehdell N. Hawkins (Superintendent		Il tests taken on the well in accordance with NULE TIL.		
-	(Tale)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
april 11, 1983			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	1 (1)0	187	Separate Forms C-104 must be filed for each pool in multiply constraint wells.		