Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Las Cruces
Lease No	028784 (e)
Unit	Keely C

SUNDRIN	NOTICES A	ND REPO	RIS UN V	VELLS	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF			
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT RE	PORT OF SHOOTING O	R ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT RE	PORT OF ALTERING CA	SING	
NOTICE OF INTENTION TO RE-DRILL OR	SUBSEQUENT REPORT OF REDRILLING OR REPAIR				
NOTICE OF INTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT RE	PORT OF ABANDONME	NT	
NOTICE OF INTENTION TO PULL OR ALT	ER CASING	SUPPLEMENTARY	WELL HISTORY		I
NOTICE OF INTENTION TO ABANDON WE	1L				
(INDICATE	ABOVE BY CHECK MARK N	NATURE OF REPORT, N	OTICE, OR OTHER DATA	.)	
Well No 33-C is locat			New Mexico.		
SE/A Section 25 (M. Sec. and Sec. No.)		• ,	•		
Grayburg-Jackson	Kidv	•		New Mexico	
(Field)	(County of	r Subdivision)		ate or Territory)	-
The elevation of the derrick fl					
	DETAII	LS OF WORK			
State names of and expected depths to o	ing points, and all ot	her important propo	sed work)	indicate mudding job	s, coment-
THIS WELL WAS DEEPENE	d and recompli	eted as foll	OMS:		
OLD TOTAL DEPTE	i: 3344°.				
NEW TOTAL DEPTH	3284'.				
7" or Washed ho	oth: 1284: addizing low maing (= rate ale with 500 go thru 2" tubis	of 28.52 BOP allons of 20	D) from all : # HCl them an f 32.76 HOPD	ones. mbbed 10.92	B0 in 8
I understand that this plan of work m	•			rations may be comn	senced.
Company GENERAL AMERIC	N OIL COMPANY	OF TEXAS	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Address Box 416, Loso I	lills, New Mex	iæ			
		В	y N. W. KI	rouskop (31gr	eture)
		Tit	e Asst. P	ield Supt.	

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ACIDIZING RECORD (Continued):

At Total Depth 32841:

Isolated some from 3163'-3284' with formation packer then swabbed 144 gallons of oil in 17 hours thru 3" tubing (* rate of 4.80 BOPD) from some 3163'-3284' only.

Treated with 1000 gallons of 20% HCl from 3163'-3284'. RESULTS OF THIS TREATMENT: Swabbed 49.96 BO in 16 hours thru 3" tubing (made 8.28 BO last 5 hours this test = rate of 29.84 BOFD) from sone 3163'-3284'.

Retreated with 3000 gallons of 20% HCl from 3163'-3284'. RESULTS OF THIS TREATMENT: Swabbed 69.69 BO in 19 hours thru 3" tubing (made 5.52 BO last 3 hours this test = rate of 44.16 BOPD) from zone 3163'-3284' only.

NEW INITIAL PRODUCTION TEST:

Swabbed at rate of 72.12 BOPD thru 3" tubing from all sones.

RECOMPLETION DATE: 12-6-50.

FINAL TUBING INSTALLATION:

On 12-10-50 ran 3213 of 2" EUE 4.7# 8rd thrd tubing with old style
American Flow Packer at 2905.

SUBSCOUENT FLOW TESTS:

On 12-12-50 Well shut in 26 hours then flowed 36.66 BO in 24 hours stopcocking six 1 hour flows thru 1" choke with GOR 1641/1.

On 12-13-50 Flowed 40.57 BO in 24 hours on same method of flow.

On 12-14-50 Well turned into stock tank.

ACLUMING RECORD (Continued):

At Total Depth 32841:

Isolated some from 3163'-3284' with formation packer then swabbed 144 gallons of oil in 17 hours thru 3" tubing (= rate of 4.80 BOPD) from some 3163'-3284' only.

Treated with 1000 gallons of 20% UCL from 3163'-3284'. RESULTS OF Tall TREATMENT: Swabbed 49.96 BO in 16 hours thru 3" tubing (made 8.28 BO) last 5 hours this test = rate of 29.84 ROPD) from 3163'-3284'. RESULTS OF TELL RESULTS OF TELL TREATMENT: Swabbed 69.69 BO in 19 hours thru 3" tubing (made 5.52 PO) last 3 hours this test = rate of 44.16 BOPD) from zone 3163'-3284 PO).

HEW INTITAL PRODUCTION TEST:

Swabbed at rate of 72.12 BOPD thru 3" tubing from all zones.

RECOULTETION DATE: 12-6-50.

FINAL TUBLING INSTALLATION:

On 12-10-50 ran 3213' of 2" EUE 4.7# Srd thrd bubing with old style American Flow Packer at 2905'.

SUBSEQUENT FLOT YES S:

- On 12-12-50 Well shut in 20 hours then flowed 36.66 BO in 24 hours stop-cocking six I hour flows thru 1" choke with GOR 1641/1.
 - On 12-13-50 Flowed 40.57 Ro in 24 hours on same method of flow.
 - On 12-14-50 Well turned into shock bank.