

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
DEC 14 1950
Form C-104

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OLD WELL DRILLED DEEPER

It is necessary that this form be submitted by the operator before an Oil Lease Allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico

Place

December 13, 1950

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Keely C Well No. 33 in NW 1/4 SE 1/4
Company or Operator Lease

Grayburg-
section 25, T. 17-S, R. 29-E, N.M.P.M. Jackson Pool Eddy County

Please indicate location: Elevation 3585 Respudded 11-26-50 Completed 12-6-50

		0	

Total Depth 3284 P.B. _____
New

Top Oil/Gas Pay 3211 Top Water Pay None
Initial Production Test: x Pump 103 Flow _____ (BOPD OR CU. FT. GAS PER DAY)
Based on 103 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches _____

Tubing (Size) 2" EUE @ 3213 Feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio 1677/1 Gravity 36° A.P.I.

Casing Perforations:

None

Unit letter: J

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	478	75
7"	2987	100

Acid Record: After Deepening New

500 Gals Wash to S/O 3211'-3214'

1000 Gals 3163' to 3284' S/O 3245'-3247'

3000 Gals 3163' to 3284' S/

Shooting Record. S/

Qts to S/

Qts to S/

Qts to S/

Natural Production Test: 29 BOPD Swabbing Pumping Flowing

Test after acid or shot: 103 BOPD Swabbing Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 262'
T. Salt 438'
B. Salt 874'
T. Yates 1047'
T. 7 Rivers ?
T. Queen 2023'
T. Grayburg 2374'
T. San Andres 2804'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 12-6-50

Pipe line taking oil or gas: Valley Pipe Line Company.

Remarks: Form C-110 previously filed and approved.

This unorthodox location approved by NMOCC Order No. 791 and well
produced in accordance with NMOCC Order No. 802.

GENERAL AMERICAN OIL COMPANY OF TEXAS

Company or Operator

By: N. W. Krouskop

Signature

N. W. Krouskop,

Position: Asst. Field Supt.

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, New Mexico

Please return two (2) approved copies to the above address.

APPROVED DEC 14 1950 , 19

OIL CONSERVATION COMMISSION

By: J. J. [Signature]

Title: Oil and Gas Inspector