and the second sec	UL CONJENTER	أتناست فدسور			
	P, O, BOX		,		
PATRIBUTION 7	RECE BANTA FE. NEW I				
	SANTA PER MEN				
L.B.A.					
	AUG 01 '85 REQUEST FOR	ALLOWABLE			
AMARCANTER OIL V)			
0A5 V	AUTHORIZATION TO TRANSPO	ORT OIL AND NATU	RAL GAS	•	
	•				
10101	ARTESIA, OPHCE				
PHILLIPS PETROLEUM COL	PANY /				
dyse4					
4001 Penbrook Ode	ssa, Texas 79762				· · · · · · · · · · · · · · · · · · ·
esen(s) for filing (Check proper box)		Other (Please	explain/		
- Voti	Change in Transporter of:	Changed	from		
	Call Dry Gas	Phillips	Oil Compa	any August 1,	1985
unge in Ownership	Casinghead Gas Condense				
		· · · · ·		70760	
mange of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook	Odessa, 1	<u>[exas 79762</u>	
seddress of previous owner					
SCRIPTION OF WELL AND I	EASE		Kind of Lease		LCLease No.
St. RIF HOA OF WEEL HIP	man tage to an trainet the set		-		4
Keely C fed.	33 Grayburg-Jackson	1-SR-Q-G-SA	State, Federal	• F•• Federal	<u>028784-C</u>
retien					
J 26:	15 Feet From The South Line	and 2615	Feet From T	heEast	
Unit Letter	Peet) for the		—	Eddy	
25 T	nship 17-S Range	29-E	ł		County
Line of Section 2.5 T. A					
	TR OF OUL AND NATURAL GAS				
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address	to which approv	ed copy of this form is	; to be sent)
Mered Authorized Transporter of our		P. 0. Box 159	Artesia	New Mexico	88210
Navajo Refining Compa	incheck Cas for or Dry Gas	Address (Give address	to which approv	ed copy of this form is	; to be sent)
		4001 Penbrook	Odessa.	Texas 79762	
Phillips Petroleum Co		is gas actually connect	ted? Whe	m	
well produces oil or liquids,	unit pour training	Yes	1	March 1, 1962	<u> </u>
ive location of tanks.					—
this resoluction is commingled with	h that from any other lease or pool, g	ive comminging orde	T number		
OMPLETION DATA	Oii Well Gas Well	New Weil Workover	Deepen	Plug Back Same R	les'v. Diff. Res'
		1	1		
Designate Type of Completio		Total Depth		P.B.T.D.	
Nete Spatided	Date Compl. Ready to Prod.			1	
		Top Oll/Gas Pay		Tubing Depth	
Jevetimes (DF, RKB, RT, GR, etc.) Name of Producing Formation					
				Depth Casing Shoe	
Performions					
· ·	· · · · · · · · · · · · · · · · · · ·				
	TUBING, CASING, AND	CEMENTING RECU		SACKS C	EMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH	161	Pert ID	
·				8-9-86	
					Vame
				Chy Op 1	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total vo	ume of load oil	and must be equal to t	a exceed tob err
EST DATA AND REQUEST F	able for this dep	pth of de jor juit 24 hou		and the second	
HL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fla	w, pamp, 203		
				Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	•		•
Pandiw of				Gas-MCF	
Actual Prod. During Test	011-354.	Water-Bbis.			
Actes Fice. Suidig test				1	
	· ·		•		
GAS WELL	Length of Teel	Bbis. Condensate/Mix	CF	Gravity of Condens	
Actual Prod. Teet-MC7/D				1	
Teenag Method (publ, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (5h	n-in)	Choke Size	
Teeting Method (Parot, Just - Pary					
			CONSERVA	TION DIVISION	
ERTIFICATE OF COMPLIAN	CE				
-		APPROVED	AUG	6 1985	19
bereby certify that the rules and regulations of the Oil Conservation		•			
bereby certify that the fuller and together the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY LARRY BROOKS			
ibove is true and complete to th	- • -		BY LARRY GEOLOGIST	BRUUNS	
		TITLE			
~ ^ ^		This form is	to be filed in	compliance with R	ULE 1104.
	J. B. Rush	If this is a r	equest for allo	wable for a newly c	inited of deepe on of the devia:
- +3Auth	natwe)	well, this form m	uet te accomp	ordance with AULE	111.
Production Records	-	teele taken on tr	of this form of	nust be filled out com	mpletely for all
			********************	~ ~	
July 26, 1985	'itle/				changes of own hanks of condu
	Jatej	11 11	lief, Of TTHINGY	n, in, and yr the orter, or other auch cl ant be filed for and	
		11 P.	C-104 mV	THE DA IFFAR SAL AND	