

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78  
RECEIVED

JUN 24 1983

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NAT	
OPERATOR	
PRODUCTION OFFICE	

Operator Phillips Oil Company

Address P. O. Box 128, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Coalinghead Gas ☐ Condensate ☐

Other (Please explain)

Change in Lease Name  
Keely C

If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name Keely-C Fed	Well No. 34	Pool Name, Including Formation Grayburg-Jackson	Kind of Lease State, Federal or Fee Federal	Lease No. LC 028784-C
Location				
Unit Letter I	2615	Feet From The South	Line and 1295	Feet From The East
Line of Section 25	T. 25N	Range 17-S	29-E	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company — Pipeline Division	P.O. Box 159 Artesia, New Mexico 88210
Name of Authorized Transporter of Coalinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Phillips Building Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit F Sec. 25 Twp. 17S Rge. 29E	Yes March 1, 1962

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion — <input checked="" type="checkbox"/>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins  
Lendell N. Hawkins (Signature)  
Field Superintendent

(Title)

April 11, 1983  
(Date)

OIL CONSERVATION DIVISION

JUN 28 1983

APPROVED \_\_\_\_\_, 19\_\_\_\_  
Original Signed By  
BY \_\_\_\_\_  
Supervisor District II

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.