Form 9-881 a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

La
UNITED STATES

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF.	
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF SHOOTING OR ACHDIA	<b>.</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	 Supposed as a second of very supposed to	Š.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Love Mil	Jo, N.M.	7eh. 18	, 194
Well No is located	<b>1295</b> ft.	from. (S) line	and 1345 ft.	from W line of	sec. <b>25</b>
Apprex. Center 3/4 25	17-3	29~E	BOX	( ** )	
(34 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Grayburg-Jackson	144	<b>T</b>		Now Mundo	<b>.</b>
(Field)	(0	ounty or Subdivision)		(State or Territory)	
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The elevation of the derrick floor above sea level is \_\_\_\_\_\_ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO MOREOVER: Flowed 9 NOPD from Sem Andres.
RECORD OF TREATMENT: 2-1-54 Pulled tubing, rem Lune-Welle radiosetivity survey
from 3159' to surface. Perforated with 64 - 15/32" bullets from 2506 to
2506'.

2-3-54 Hen Guiberson straddle packers on 2-1/2" Will taking with hook-well at 2610'; ancher packer at 2573'; and H-1 hydraulic anchor. Sumbbed day.

2-3-64 Suchbed 1-1/2 BO after standing 16 hrs. Treated with 500 gal. MOA. Maximum Injection prossure 2100 paig.; at end of flush, 1450 paig, dropping to 0 paig in 2 hrs. 50 min. Total inj. time 11 min. Plushed with 15.50 BD. Sumbbed all flush and said water.

2-4-54 Swabbed 7.28 NO after standing 16 hrs. Pumped in 24 bale. heresome. Nazimum inj. pressure 2000 paig. Attempted to hydre free with 3,000 gal.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	GENERAL ANERICAN OIL CO.	W TEXAS
Address	P.O. BOX 436	. 1
	loco kills, n.n.	By R. Hear
*****************		Title R. J. Beard, Pleld Supt.

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## KEELY C-36 SUBSEQUENT REPORT OF A CID TREATMENT AND PERFORATION

2-4-54 (Continued) gel containing 2# sand per gal. Could not pump gal into formation at 5700 psig.
2-5-54 Recovered load oil and swabbed 14.91 bbls. net oil in 16 hrs. Treated with 1500 gal. 18% HCl. Haximum injection pressure 1800 psig; at end of flush, 1750 psig. Total injection time, 10 minutes. Flushed with 43.68 B0 containing 40 gals HB-2 breaker agent, equals 28.18 bbls overflush.

RESULTS OF TREATMENT: 2-6-54 Swabbed at rate of 19.97 BOPD.

2-9-54 Palled 2-1/2" EUE, ran 2" EUE tubing, started in with rods.

2-10-54 Completed pump installation.

#### SUBSECUENT PEOPLIC TESTS:

2-10-54 Pumped 35 B0 in 18 hrs.
2-11-54 Pumped 37 B0 in 24 hrs.
2-12-54 Pumped 30 B0
2-13-54 Pumped 23 B0
2-14-54 Pumped 28 B0
2-15-54 Pumped 27 B0
2-16-54 Pumped 30 B0
2-17-54 Pumped 27 B0

2-18-54 Pumped 23 BO

Swip-Sa (Continued) yel containing 20 soud per gal. could not numer rel into formacion at 5700 polg.

2-5-54 Recovered load oil and sweb ad 14.91 bile. net oil in 16 ver. Treated of the 1900 gel. 188 HOL. Maxister injection or source 1800 peigg at one of flush, 1750 psig. Total injection time, 10 minutes. Slushed with 43.68 30 containing 40 pala 68-2 breaker agent, equals 28.18 till overflush.

THE HER LET THE SERVICE 2-6-54 merbed at rate of 17.77 BPA.

Juled 2-1/2" MVR, rem 2" WWD tubins, started an other 25-9-5 enbor

2-10-54 Completed pump inst Plation.

## RING OF PINCENERS

Parped 35 30 in 18 has. 100 500 2-32-7 Promed 37 20 in 26 her.

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OF 35 to 52 To 90 Purposed 25 80 12-Car

OF ES baggered 47-16-5

Camped 27 Br 13-61-5

Without . Pumpod 30 PC

2-17-54 Pumped 27 Sa

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