

RECEIVED  
OIL CONSERVATION COMMISSION SEP 1 1950  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE Oil Cons. Comm.

|   |   |   |
|---|---|---|
| D | B | A |
| E | F | G |
| L | K | J |
| M | N | P |

☒ Oil Well  
☐ Gas Well  
☐ Workover Well

Place Loco Hills, N.M.  
Date August 29, 1950  
Designate UNIT well is located in

Artesia Office

0  
POOL Grayburg-Jackson

NOTICE OF COMPLETION OF: (lease) Kealy "C" Well No. 37  
1295 Feet from S Line 2615 feet from E Line;  
Section 25 Township 17S Range 29E

DATE STARTED 7-20-50 DATE COMPLETED 8-29-50  
ELEVATION D. F. 3585' TOTAL DEPTH D. F. 3228'  
CABLE TOOLS 3228' ROTARY TOOLS -  
PERFORATIONS DEPTH - OR OPEN HOLE DEPTH 3069' - 3228'

CASING RECORD

|                       |                           |                            |
|-----------------------|---------------------------|----------------------------|
| SIZE <u>8-5/8" OD</u> | DEPTH SET <u>485</u>      | SAX CEMENT <u>75</u>       |
| SIZE <u>7" OD</u>     | DEPTH SET <u>3069</u>     | SAX CEMENT <u>100</u>      |
| SIZE <u>        </u>  | DEPTH SET <u>        </u> | SAX CEMENT <u>        </u> |

|                                      |                           |                                          |
|--------------------------------------|---------------------------|------------------------------------------|
| TUBING RECORD                        | ACID RECORD               | SHOT RECORD                              |
| SIZE <u>2" EUE</u> DEPTH <u>3183</u> | NO. GALS. <u>500</u>      | NO. QTS. <u>Wash 2 TD 3228'</u>          |
|                                      | NO. GALS. <u>5170</u>     | NO. QTS. <u>(2 Stages) from 3111' to</u> |
|                                      | NO. GALS. <u>        </u> | NO. QTS. <u>3228'</u>                    |

## FORMATION TOPS

|                                       |                             |                                 |
|---------------------------------------|-----------------------------|---------------------------------|
| T. Anhydrite <u>203' (By Driller)</u> | T. Grayburg <u>2425'</u>    | T. Miss. <u>        </u>        |
| T. Salt <u>452'</u>                   | T. San Andres <u>2876'</u>  | T. Dev. <u>        </u>         |
| B. Salt <u>896'</u>                   | T. Glorieta <u>        </u> | T. Sil. <u>        </u>         |
| T. Yates <u>1083'</u>                 | T. Drinkard <u>        </u> | T. Ord. <u>        </u>         |
| T. Seven Rivers <u>        </u>       | T. Wolfcamp <u>        </u> | T. Granite Wash <u>        </u> |
| T. Queen <u>2071'</u>                 | T. Penn. <u>        </u>    | T. Granite <u>        </u>      |

3156-57  
OIL OR GAS PAY 3188-93 (broken) WATER 313  
3213-28 (broken)

Initial Production Test 16-1/2 BOPD Pumping 7/7/50 Flowing           
Test after acid or shot Flowed 212-1/2 BO in 15-1/4 hrs. thru open 2" tbg.

Initial Gas Volume 127-1/2 MCF in 15-1/4 hrs.

DATE first oil run to tanks or gas to pipe line 8-29-50

PIPE LINE TAKING OIL Artesia Pipe Line Company

REMARKS: This unorthodox location approved by NMOCC Order No. 791. Well located in Proration Unit W-4 as defined by NMOCC Order No. 802 and will be produced in accordance with this Order. COMPANY GENERAL AMERICAN OIL CO. OF TEXAS  
SIGNED BY R. J. HEARD  
R. J. HEARD,  
Field Superintendent

OIL CONSERVATION COMMISSION

BY: [Signature]

