

45F

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Artesia, NM 88210

5. LEASE

LC-028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Keely "C" RECEIVED

9. WELL NO.

37

NOV 18 1982

10. FIELD OR WILDCAT NAME

Grayburg-Jacks C. D.

11. SEC., T., R., M., OR BLM'S OFFICE AND SURVEY OR AREA

Sec. 25, T-17S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3585' DF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Injection Well

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 128 Loco Hills, N.M. 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL: 1295' FSL and 2615' FEL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
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☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NOTE: Cast iron bridge plug was set @ 3019' with 50' of cement on top to comply with Rule 705-A

WE REQUEST TO:

1. Dig small workover pit.

2. Perforate the Metex Zone as follows:

2752' - 2756' 2 shots per ft.

2716' - 2722' 2 shots per ft.

3. Perforate the Grayburg Dolomite as follows:

2643' - 2651' 1 shot per ft.

4. Perforate the Loco Hills Zone as follows:

2588' - 2593' 2 shots per ft.

2576' - 2579' 2 shots per ft.

5. Fracture treat the Metex and Loco Hills Zones.

6. Acidize the Grayburg Dolomite Zone.

7. Place well on test.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lendell N. Hawkins TITLE Field Superintendent DATE November 15, 1982

APPROVED (This space for Federal or State office use)

APPROVED BY (C. G.) LESTER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

NOV 17 1982

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR

See Instructions on Reverse Side