

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION  
Power DD  
Artesia, NM 88210

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
General American Oil Company of Texas

3. ADDRESS OF OPERATOR  
P. O. Box 128 Loco Hills New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1295' FSL and 2615' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE

IC-028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

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9. WELL NO.

O. C. D.

#37

10. FIELD OR WILDCAT NAME

ARTESIA, OFFICE

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-17-S, R-29-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3585' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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DEC 10 1982

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/1/82 Perforated Metex from 2752-56' and 2716-22' (2 shots per foot).  
Sand fraced with 30,000# 20/40 sand and 30,000 gallons gelled water.

12/2/82 Perforated Grayburg Dolomite from 2643-51' (1 shot per foot).  
Acidized with 3,000 gallons of 15% NE acid.

Perforated Loco Hills from 2588-93 and 2576-79 (2 shots per foot).  
Sand fraced with 20,000# 20/40 sand and 20,000 gallons gelled water.

Placed well on test.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Endell N. Hawkins TITLE Field Supt. DATE December 8, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (Orig. 5-1) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY: JAN 14 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side