ND. OF COTHE RECEIVED		FOR ALLOWABLE	Drin C+104 Superasides Old C+104 and C+11
1 11.1 V V 0.5.6.5.	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
EHANSPONTER OIL V	HANSPORTER OIL V		
DEC 27 1982			
General American Oil Company of Texas			
P.O. Box 128 Loco Hills, New Mexico 88255 Reason(s) for filing (Check proper box) Other (Please explain)			
New Woll	Change in Transporter of	Change in Well Status	
Recompletion (A) Change in Ownership	Oll Dry Ga Casinghead Gas Conder	Erom WIW to POW	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Grbg. & Kind of Lease Lease State Keely "C" 37 Grayburg-Jackson San Andres State, Federal or Fee Fed. LC-028784-C			
Location		· · ·	
Unit Letter 0 ; 129		no and <u>2615</u> Feat From	Eddy
		9-East , NMPM,	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of OIL or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of OIL Or Condensate D Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88210 Nerre of Authorized Transporter of Casinghead Gas (X) or Dry Gas (Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)			ved copy of this form is to be sent)
Phillips Petroleum Comp	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	
give location of tanks.	F 25 17-S 29-E		ecember 16, 1982
COMPLETION DATA	Oil Well Gcs Well	New Well Workover Deepen	Plug Back Same fiesty, Duf. Resty.
Designate Type of Completion	n – (X) X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
July 20, 1950	Name of Producing Formation	3228 ' Top Oll/Gas Pay	3019 1 Ald Strow
Elevations (DF, RKB, RT, CR, elc.) 3585' DF	Grayburg-San Andres	2576'	Depth Casing Shoe
2716'-2722' (12) 2576'-2579' (6)			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD '	SACKS CEMENT
	8-5/8"	<u>478 '</u> 3069 '	50 sacks 100 sacks
TEST DATA AND REQUEST FO	RALLOWARLE (Test must be a) able for this de	fier recovery of total volume of load oil pith or be for full 24 hours)	and must be equal to or exceed top allows
OIL WEIL Date First New OIL Bun To Tanks December 5, 1982	Date of Test December 6, 1982	Preducing Method (Flow, pump, sas li Pump	ji, etc.)
Length of Test 24 hours	Tubling Pressure	Casing Pressure	Cheko Sizo
Actual Prod. During Teet 76	42 bbls.	Weter-BELS. 34 bbls. load water	Geo-MCF TSTM
GAS WELL			
Actual Field, Tebl-MCF/D	Length of Test	Ebis. Contensole/MMCF	Gravity of Condennate
Testing Mothed (pitol, back pr.)	Tubing Procewo (Rhuu-14)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED DEC 29 1982 19	
		OIL AND GAS INSPECTOR	
		TITLE This form is to be filed in compliance with RULE 1104.	
Lendell 7 Vaukins Lendell N. Hawkins (Signature)		If this is a request for allowable for a newly diffed or deepened wall, this form rout by accommissibly a televisition of the devisition	
Field Superintendent		toute telen on the woll in accordance with DULL 111. All sections of this form must be filled out completely for allow-	
	• /	the on now call is completed wills. Fill out only Sections I. H. MI, and VI for christen of avone,	

December 23, 1982

Fill out only Sections I, B. HI, and VI for chine a of second, well name or number, or transporter or other such thange of condition.