

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

RECEIVED

JUN 24 1983

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator Phillips Oil Company ✓  
Address P. O. Box 128, Loco Hills, New Mexico 88255Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of: ☐ Change in Lease Name  
Recompletion ☐ Oil ☐ Dry Gas ☐ Keely C  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐If change of ownership give name General American Oil Co. of Texas, P.O. Box 128, Loco Hills, NM 88255  
and address of previous owner

## I. DESCRIPTION OF WELL AND LEASE

Lease Name Keely-C Fed Well No. 37 Pool Name, including Formation Grayburg-Jackson (Grbg. & SA) Kind of Lease Federal Lease No. 028784-C

Location 0 1295 South 2615 East  
Unit Letter : Feet From The Line and Feet From The Eddy  
Line of Section 25 Township 17-S Range 29-E, NMPM, County

## II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Phillips Petroleum Company Phillips Building Odessa, Texas 79762

If well produces oil or liquids, give location of tanks. Unit F Sec. 25 Twp. 17S Rge. 29E Is gas actually connected? Yes When December 16, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

## V. COMPLETION DATA

Designate Type of Completion — (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.

Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth

Perforations  Depth Casing Shoe

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)

Length of Test  Tubing Pressure  Casing Pressure  Choke Size

Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate

Testing Method (pistol, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size

## VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins  
Lendell N. Hawkins (Signature)  
Field Superintendent

(Title)

April 11, 1983  
(Date)

## OIL CONSERVATION DIVISION

JUN 24 1983

APPROVED Original Signed By  
Leslie A. Clements  
BY Supervisor District IITITLE This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completions.