		· ·	
	RECEP)	2088	
	RECEP) SANTA FE, NEW M	MEXICO 8750	
	AUG 01 '85 REQUEST FOR	ALLOWABLE	
CONTER OIL			•
	AUTHORIZATION TO TRANSPO	RT OIL AND NATURAL GAS	
CRATION OFFICE	ARTESIA, OFFICE		
PHILLIPS PETROLEUM CO	MPANY	· · · · · · · · · · · · · · · · · · ·	·
dees.			•
	ssa, Texas 79762	Other (Please esplain)	
esents) for filing (Check proper box)		Ciner (rieuse estimation)	Ύ.
wwell .	Change in Transporter oil:	Changed from	1 1005
campletion	Casinghead Gas Condenso	ne Phillips Oil Compa	any August 1, 1985
ange in Ownership			
shange of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa, 7	Texas 79762
l address of previous owner			
SCRIPTION OF WELL AND I	EASE	Tables Kind of Lease	LC Loase No.
Neme /	37 Grayburg-Jackson		• F•• Federal
Keely C fed	Grayburg-Jackson		· · · · · · · · · · · · · · · · · · ·
0 12 [°]	95 Feet From The South Line	and 2615 Feet From T	heEast
Unit Letter	Feet From The		Eddy
Line of Section 25 T.	mship 17–S Range	29-e , NMPM.	County
SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
ene of Authorized Transporter of CIL		D O Box 159 Artesia	New Mexico 88210
Navajo Refining Compa	any - Pipeline Division	Address (Give address to which approv	ed copy of this form is to be sent)
Phillips Petroleum Co	VIII TIM	4001 Penbrook Odessa,	Texas 79762
	Unit Sec. Twp. Ree.	is gas actually connected? Whe	n
well produces oil or liquids, ive location of tanks.	F 25 17S 29E		December 16, 1982
is commingled with	th that from any other lease or pool, g	ive commingling order number:	
OMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completio	OII Well Gds were ,		
	Date Cample Ready to Prod.	Total Depth	P.B.T.D.
ate Spudded			
Jevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations	· ·		
	TUBING, CASING, AND	CENENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			Post ID-3
•			X-9-85 Che Op Name
			Chg Op Name
			and must be equal to or exceed top all
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil pth or be for full 24 hours)	
ML WELL	i Date of Test	Producing Method (Flow, pump, gas li	ift. etc.)
Date First New Oil Run To Tanks			
Length of Test	Tubing Presente	Casing Presewte	Choke Size
			Cas-MCF
Actual Prod. During Test	Oll-Bhie.	Water-Bble.	
·····	1	1	<u></u>
			· · · · · · · · · · · · · · · · · · ·
JAS WELL	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Teet-MCF/D			
Teeting Method (puol. back pr.)	Tubing Pressure (Shat-is)	Casing Presewe (Shut-12)	Choze Size
-			
ERTIFICATE OF COMPLIAN	ice	OIL CONSERVA	5 1985
		APPROVED AUG	. 19
hereby certify that the rules and	regulations of the Oil Conservation	ORIGINAL	SIGNED
hereby certify that the fuller and tegethere the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY LARRY BROOKS	
		TITLE GEOLOGIST	
·	0	man in the text of Wed In	compliance with RULE 1104.
J. B. Rush			
(Signature)		well, this form must be accompanied of with AULE 111.	
Production Records		it sections of this form the	inst pe thied out conditions) to:
	Tisle)	able on new and recompleted	
July 26, 1985		- 11	
	Date/	Samatale Forms C-104 mu	ist be filed for each poel in mult