Form 9-331a (Feb. 1951)

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UNITED STATES

Lease No. 028784 (8) Unit Keely ECE

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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te names of and expected depths to objective sand ing point	s; show sizes, weights, and	lengths of proposed casings; i	ndicate,mudding jobs, coment
TAL IEPTH: 3110'.			indicate mudding jobs, cement S. GEOLOGICAL RECEIVE!
Y ZONES: 2906-18' broken (= 2935-62' broken (= 3000-10' broken (=	est. 81 of net	effective pay).	ALICIA
IS WELL WAS ACIDIZED AS FOLL At TD 3021: **Betural beiled 42 00	•	make of 19.00 to	-
On 7-21-51, washed w On 7-22-51, treated (below formation	dth 250 gallons with 1420 gallo m packer). RES hours (made 11.	of 20% HCl. ms of 20% HCl fr ULTS OF THIS TRE ON HC look & how	om 2859'-3021' ATRENT: Swabbed
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ACIDIZING At TD 3021' (Continued):

- On 7-24-51, retreated with 2500 gallons of 20% HCl from 2980'-3021' (below formation packer). RESULTS OF THIS TREATMENT: Swabbed 64.27 BO in 15 hours (made 15.87 HO last 4 hours of this test = rate of 95.22 BOFD) thru 3" tubing from some 2980'-3021' only.
- On 7-25-51, retreated with 1500 gallons of 20% HGl from 2849'-2970' (thru side door choke above formation packer). RESULTS OF THIS TREATMENT: Swabbed 123.64 BO (meetly headsoll)sin-24 hours (made 1.56 BO last 4 hours of this test = rate of 9.36 BOPD) thru 3" taking from some 2849'-2970' only.

AL TD 3110'

- On 8-3-51, washed with 500 gallons of 15% HCl then swabbed 2.08 BU in last hour of a 5 hour test (* rate of 49.92 BOPD) thru 2* tubing from all sones.
- Isolated some from 3025'-3110' with formation packer then swabbed 21.6 60 in 8 hours (* rate of 1.54 BCPD) natural thru 3" tubing from some 3025'-3110' only.
- On 8-5-51, treated with 1000 gallens of 20% HCl from 3025'-3110' (below formation packer). RESULTS OF THIS TREATMENT: Swabbed 43.20 GO in 8 hours (= rate of 3.09 BOPD) thru 3" tubing from some 3025'-3110' only.

Note: Zone below 3025' not considered as sommercial.

INITIAL PRODUCTION: Symbood at rate of 49.92 BOPD thru 3" tubing (based on last 1 hour of a 5 hour test).

COMPLETION DATE: 8-5-51.

FINAL TUBING INSTALLATION: On 8-7-51, ren 2986.36° of 2" EUE 4.7# 8rd thrd tubing with old style American Flow Packer set at 2800.59°.

SUBSECUENT FLOW TESTS:

- 8-10-51: Well was shut in 40:30 (shut in tubing pressure = 210%, shut in easing pressure = 210%) them flowed 19.32 BO in 24 hours stopposking four 1 hour flows thru open 2" tubing.
- 6-11-51: Flowed 20.70 NO in 24 hours stopmesking four 1:30 flows thru open 2" tuking.

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On 7-24-51, reirocied with 2520 rainous of 20) Not how hyder-jude (bolo) foolon perhaps, and other of 100 moved the 200 to 15 hours (made 15.3) Of last a hours of this work are rain of 25.32 foolong from the 25.32 foolong from the 25.51 judy of this interest of this law and 100 millions of 100 hull from 23801-judy of 7-25-51, reirosted with law gailons of 100 hull from 23801-

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