

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico

Place

August 11, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas

Keely C

Well No. 39

in NW

1/4 NE

1/4

Company or Operator

Lease

Grayburg-

section 25

, T. 17S

, R. 29E

, N.M.P.M.

Jackson

Pool

Eddy

County

Please indicate location:

Elevation 3596' Spudded 5-24-51 Completed 8-5-51

Total Depth 3110' P.B.

Top Oil/Gas Pay 2906' Top Water Pay

Initial Production Test: Pump Swab Flow 50 (BOPD or Gals per Day)

Based on Bbls. Oil in Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches

Tubing (Size) 2" EUE @ 2986 Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity 35.00

Casing Perforations:

Unit letter: B

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	399	50
7"	2849	100

Acid Record:

250 Gals Wash @ TD 3021'
1420 Gals 2859' to 3021'
2500 Gals 2980' to 3021'
1000 Gals 2849' to 2970'
Shooting Record.
500 Gals Wash @ TD 3110'
1000 Gals 3025' to 3110'
Qts to

Show of Oil, Gas and water

S/W 315-25'
S/O 1260-70'
S/G 1513-23'
S/O 2473-82'
S/G 2887-97'
S/O & G 2906-18'
S/O & G 2935-62'
S/O & G 3000-10'

Natural Production Test: 13 1/2 BOPD Pumping Bailing Flowing

Test after acid or shot: 50 BOPD Pumping Swabbing Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 233' (Drlr)
T. Salt 376'
B. Salt 823'
T. Yates 990'
T. 7 Rivers
T. Queen 1936'
T. Grayburg 2271'
T. San Andres 2664'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 8-5-51

Pipe line taking oil or gas: Artesia Pipe Line

Remarks: This unorthodox well authorized by NMOCC Order No. R-7.

Well will be produced in accordance with NMOCC Order No. 802.

Daily Nomination for balance of August, 1951 = 20 barrels.

General American Oil Company of Texas
Company or Operator

By: R. J. Heard
Signature
R. J. Heard
Position: Field Supt.

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, New Mexico

Please return 2 approved copies.

APPROVED AUG 1951 .19

OIL CONSERVATION COMMISSION

By: [Signature]
Title: OIL AND GAS INSPECTOR