OIL CONSERVATION COMMISSIOn: Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial (allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

General A Comp Section 25 Please india Unit letter Casing & Cen Size 8-5/8"	American Of pany or Op 5, T. 17 Icate locat O er:B ementing Re Feet Sa	Total Depth	o. <u>39</u> in <u>NW</u> 1/4 <u>NE</u> 1/4 <u>5-24-51</u> Completed <u>8-5-51</u> P.B
General A Comp Section 25 Please india Unit letter Casing & Cen Size 8-5/8"	American Of pany or Op 5, T. 17 Icate locat O er:B ementing Re Feet Sa	Co. of Texas Keely C Well No rator Lease Grayburg S., R. 29E N.M.P.M. Jacks on: Elevation 3596' Spudded Total Depth 3110' I Total Depth 3110' I Total Depth 3110' I Top Oil/Gas Pay 2906' I Initial Production Test: Pum Based on Bbls. Oil in I Method of Test (Pitot, gauge Size of choke in inches I Tubing (Size) 2" EUE Pressures: Tubing Gas/Oil Ratio Casing Poil Casing Poil Acid Record: 3021' to 3021'	o. <u>39</u> in <u>NW</u> 1/4 <u>NE</u> 1/4 <u>5-24-51</u> Completed <u>8-5-51</u> P.B. Top water Pay <u>p Swab</u> Plow 50 (BOPD corden Fill Book reactions: <u>Bopb</u> corden Fill <u>Bopb</u> corden Fill <u>Bopb</u> corden Fill <u>Bopb</u> corden Fill <u>Bopb</u> <u>corden Fill</u> <u>Bopb</u> <u>corden Fill</u> <u>corden Fill</u> <u>corden Fill</u> <u>corden Fill</u> <u>corden Fill</u> <u>corden Fill</u> <u>corden</u>
Viease india	5, T. 17	Grayburg S., R. 29E ,N.M.P.M. Jacks on: Elevation <u>3596</u> Spudded Total Depth <u>3110</u> Top Oil/Gas Pay <u>2906</u> Initial Production Test: Pum Based on <u>Bbls</u> . Oil in Method of Test (Pitot, gauge Size of choke in inches Tubing (Size) <u>2" EUE</u> Pressures: Tubing Gas/Oil Ratio Casing Pu Acid Record: ord <u>250</u> Gals Wash @ ED 3021 1/20 Gals 2859 to 3021	Son Pool Eddy County 5-24-51 Completed 8-5-51 P.B.
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Unit letter Casing & Cer Size 8-5/8"	o er:B ementing Re Feet Se	Total Depth	P.B Top Water Pay p_Swab Flow 50 (BOPD en Gu.Fr GAS FER DAY HrsMins. , prover. meter run): Gauge @ @ @ @ @ @ @ Gravity gravity Show of 011,Gas and water S/W \$
Casing & Cen Size 8-5/8"	er:B ementing Re Feet Se	Top 0il/Gas Pay 2906! Initial Production Test: Pum Based onBbls. 0il in Method of Test (Pitot, gauge Size of choke in inches Tubing (Size) 2" EUE Pressures: Tubing Gas/0il Ratio Casing Po Acid Record: ord 250 Gals Wash @ ED 3021! 1/20 Gals 2859! to 3021!	Top Water Pay
Casing & Cen Size 8-5/8"	ementing Re Feet Sa	Based on Bbls. 0il in Method of Test (Pitot, gauge Size of choke in inches Tubing (Size) 2" EUE Pressures: Tubing Gas/0il Ratio Casing Potential Acid Record: ord 250_Gals Wash @ ED_3021! 1/20_Gals to 3021!	HrsMins. , prover. meter run): Gauge @2986 Feet Casing Gravity 35.0° erforations: Show of 011,Gas and water S/W 315-25!
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Casing & Cen Size 8-5/8"	ementing Re Feet Sa	Tubing (Size) 2" EUE Pressures: Tubing Gas/011 Ratio	@2986
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Casing & Cen Size 8-5/8"	ementing Re Feet Sa	ord Gals Wash @ 3021!	s/W 315-25!
S1ze 8–5/8"	Feet Sa	ord Gals Wash @ 3021!	s/W 315-25!
S1ze 8–5/8"	Feet Sa	1/20 Gals 28591 to 30211	
8-5/8"	1		5/0 1200-70
		<u>2500</u> Gals 2980! to 3021! Gals 2849! to 2970!	s/G 1513-231
	399 50	1000 Gals 2849' to 2970' Shooting Record.	s/0 2473-821 s/G 2887-971
711 2		500 Ghads Wash @ 100 31101	<u>S/G 2887-97!</u> S/O & G 2906-18!
1 1 4	2849 100	1000 Gads 3025! to 3110!	s/0 & G 2906-18'
		Qts to	<u>s/0 & G 3000-10!</u>
		121	
			BOPD Pumping Bailing Flowing
		Test after acid or shot: 50	BOFD Pumping Swabbing Flowing
			l
Please indi	icate below	Formation Tops(in conformance wit	n geographical section of state;
	South	astern New Mexico	Northwestern New Mexico
10 Ambur	233! (D	r) T Dovonian	T Dio Alamo
	00/1		
		T. Montoya	
T. Yates <u>9901</u>		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	<i>•</i>
T. Queen	19361	T. Ellenburger	T. Menefee
T. Grayburg	0007 •		
		T. Gr. Wash	
	res <u>2664</u> 1	T. Granite	T. Mancos
T. Yates T. 7 Rivers T. Queen	2331 (Dr 3761 8231 9901	r) T. Devonian T. Silurian T. Montoya T. Simpson T. McKee	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Cliff House

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Date first oil run to tanks or gas to pipe line: <u>8-5-51</u> Pipe line taking oil or gas: <u>Artesia Pipe Line</u> Remarks: <u>This unorthodox well authorized by NMOCC Order No. R-7.</u> <u>Well will be produced in accrodance with NMOCC Order No. 802.</u> Daily Nomination for balance of August, 1951 = 20 barrels.

> General American Oil Company of Texas Company or Operator

H. J. Heard By: Position: Field Supt.

Send communications regarding well to:

Name: _____Same

Address: Box 416, Loco Hills, New Mexico

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Please return 2 approved copies.

CONSERVATION OIL COMMISSION By: OIL AND BEE INSPECT Title: