	AL OF THE RECEIVED	1				
Ì	DISTRIBUTION					
ł	SANTA FE		CONSERVATION COM	Als. IN	Form C -104	
ŀ	FILE		FOR ALLOWABLE		Supersedes Ol Effective 1-1-	d C-104 and C-110
ł		-	AND			5
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	AS	
ļ	LAND OFFICE					
	GAS	GAS				
1	OPERATOR					
	PRORATION OFFICE	-4		ALIO	0 1000	
.	Operator			AUG	<u>3 1972</u>	
		Co of Towns				
•	General American Oil	. CO. OL TEXAS				
				ARTESIA,	n La.	
	P. O. Box 416, Loco		5		UFFICE	
Ī	Reason(s) for filing (Check proper box)	Other (Pleas	e explain)		
1	New Well	Change in Transporter of:				1
ļ	Recompletion 12	OII Dry Go				
	Change in Ownership	Casinghead Gas Conde	insate			
	If sharps of our system size some					
	If change of ownership give name and address of previous owner					
	and address of previous owner			 		
**	DESCRIPTION OF WELL AND	r x: a c r:				
	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease		Legse No.
	Cease Induie		Grbg.&	State, Federal		Leuse No.
ļ	Keely C	39 Grayburg-Jacks	son S.A.	State, 1 edelar	Lc-0	28784-c
	Location					
	Unit Letter B ;25	Feet From The North	ne and 2615	Feet From T	he Fact	
	(NOTER ST	4010.			
		unch(n	20-F			C
ĺ	Line of Section 25 Tor	wnship 17-S Range	29-E , NMPN	A, Eddy		County
11.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	AS			
[Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approv	ed copy of this form is	o be sent)
1	Norrois Defining Com	num Dimeline Diadalau		una Buakaa	-4 - 37 34	
	Navajo kerining com	pany-Pipeline Division	N. Freeman A			o he sent!
i	Name of Authorized Transporter of Casinghead Gas 🖌 or Dry Gas 🔂 Address (Give address to which approved copy of this form is to be se					o be sent)
	Phillips Petroleum C	Phillips Petroleum Co. Phillips Building, Odessa, Texas				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect			
	give location of tanks.	F 25 17S 298	Vac	1	3-1-62	
L			Yes		3-1-02	
		th that from any other lease or pool,	give commingling orde	r number:		
IV.	COMPLETION DATA					
		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	v. Diff. Restv.
	Designate Type of Completion	$\operatorname{on} - (\Lambda)$	1	XX		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
			25561		2550	
	5-8-72	6-27-72	3556'	, <u>,</u>	3550	·
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
1	3596' DF	Grayburg & San Andres	2422		3500'	
Ī	Perforations 2422'-30', 2536	5'-40',2566'-70',2790'-9	7',2938'-40',29	49'-52',	Depth Casing Shoe	
30		1,3252'-55',93'-3300',	•		3556'	
	3501'-04'	TUBING, CASING, AN	D CEMENTING RECOI	105 TEUS NO	• •	
-						
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEN	IENI
	12-1/4"	8-5/8"	399'		50	
ľ	7-7/8"	7"	2849 '		100	
ŀ	6-1/4"	4-1/2" Liner 2827'-			135	
ſ	0 1/7		3500 '			
[2-3/8" OD EUE	1 3500 -			
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total vol	ume of load oil a	nd must be equal to or	exceed top allow-
	OIL WELL	OR ALLOWABLE (Test must be a able for this de	after recovery of total volu epth or be for full 24 hour	(8)		exceed top allow-
		OR ALLOWABLE (Test must be a	after recovery of total vol	(8)		exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test	after recovery of total volu epth or be for full 24 hour	(8)		exceed top allow-
	OIL WELL Date First New Oil Run To Tanks 8-1-72	OR ALLOWABLE (Test must be a able for this de	after recovery of total volu epth or be for full 24 hour Producing Method (Flow	(8)		exceed top allow-
	OIL WELL Date First New Oil Run To Tanks 8-1-72 Length of Test	OR ALLOWABLE (Test must be a able for this du Date of Test 8-1-72	after recovery of total volu epth or be for full 24 hour Producing Method (Flow Pumping	(8)	i, etc.)	exceed top allow-
	OIL WELL Date First New Oil Bun To Tanks <u>8-1-72</u> Length of Test 24 hours	OR ALLOWABLE (Test must be a able for this du Date of Test <u>8-1-72</u> Tubing Pressure	after recovery of total volt epth or be for full 24 hour Producing Method (Flow Pumping Casing Pressure	(8)	(, etc.) Choke Size	exceed top allow-
	OIL WELL Date First New Oil Run To Tanks 8-1-72 Length of Test	OR ALLOWABLE (Test must be a able for this du Date of Test 8-1-72	after recovery of total volu epth or be for full 24 hour Producing Method (Flow Pumping	(8)	i, etc.)	exceed top allow-
	OIL WELL Date First New Oil Run To Tanks <u>8-1-72</u> Length of Test <u>24 hours</u> Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this du Date of Test <u>8-1-72</u> Tubing Pressure	after recovery of total volt epth or be for full 24 hour Producing Method (Flow Pumping Casing Pressure	(8)	(, etc.) Choke Size	exceed top allow-
	OIL WELL Date First New Oil Bun To Tanks <u>8-1-72</u> Length of Test 24 hours	OR ALLOWABLE (Test must be a able for this du Date of Test <u>8-1-72</u> Tubing Pressure Oil-Bbls.	after recovery of total volu epth or be for full 24 hour Producing Method (Flow Pumping Casing Pressure Water-Bbls.	(8)	(, etc.) Choke Size	exceed top allow-
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