

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		RECEIVED		7. UNIT AGREEMENT NAME 	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				8. FARM OR LEASE NAME Keely C	
2. NAME OF OPERATOR General American Oil Co. of Texas		AUG 10 1972		9. WELL NO. #39	
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, N. M. 88255		O. C. C. ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 25' FNL and 2615' FEL Sec. 25, T17S, R29E At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T17S, R29E	
		14. PERMIT NO.		DATE ISSUED	
				12. COUNTY OR PARISH Eddy	
				13. STATE N. M.	
15. DATE SPUDDED 5-8-72	16. DATE T.D. REACHED 5-18-72	17. DATE COMPL. (Ready to prod.) 6-27-72	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3596' DF	19. ELEV. CASINGHEAD 3592'	
20. TOTAL DEPTH, MD & TVD 3556'	21. PLUG, BACK T.D., MD & TVD 3550'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS	CABLE TOOLS 3556
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2422'-3504' Grayburg & San Andres					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, Gr & Caliper, Aconstilog					27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	399'	12-1/4"	50 Sacks	NONE
7"	20	2849'	7-7/8"	100 Sacks	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD
4-1/2"	2827'	3556'	135		2-3/8" OD EUE 3500'
9.5#					
31. PERFORATION RECORD (Interval, size and number) 2422'-30', 2536'-40', 2566', 70', 2790'-97', 2938'-10', 2949'-2952', 3037'-41', 3070'-74', 3147'-50', 3192'-94', 3252'-55', 3293'-3300', 3419'-22', 3456'-59', 3501'-3504',			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Reverse Side		
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-1-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumpjacking			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-1-72	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 73	GAS—MCF. 37
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 73	GAS—MCF. 37	WATER—BBL. 37
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J.E. Heltz		TITLE District Superintendent		DATE Aug. 8, 1972	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 82, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP		
FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills	2410	2430				
Metex	2530	2575				
Lovington	2783	2796				
San Andres	2936	3508				
				Fraced from 2962' to 3504' with 30,000# sand and 30,000 gallons water. Fraced from 3252' to 3300' with 30,000# sand and 30,000 Gallons water. Acidized from 3037' to 3074' with 2500 gallons. Acidized from 2938' to 2952' with 2500 gallons. Fraced from 2790 to 2797' with 20,000# sand and 20,000 gallons water. Fraced from 2536' to 2570' with 30,000# sand and 30,000 gallons water. Fraced from 2422' to 2430' with 30,000# sand and 30,000 gallons water.		