| | | | | \ <i>L</i> T | |
|--|---|---|--|--|--|
| Subnut 5 Copies Appropriate District Office | | f New Mexico Natural Resources Department | RECEIVED | Form C-104 Revised 1-1-89 See Instructions | |
| DISTRICT I P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II | OIL CONSER | VATION DIVISION Box 2088 | 411G 0 6 1993 | at Bottom of Page | |
| P.O. Drawer DD, Aitesia, NM 88210 | | Mexico 87504-2088 | · · · D. | , - | |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | REQUEST FOR ALLOW | | | | |
| Operator | 10 THANSPORT | OIL AND NATURAL GAS | Well API No. | | |
| Marbob Energy Corpor | cation | | 30-015-03109 | | |
| Address 247 Th | | 1 - 2 ¹⁴ | | • | |
| P. O. Drawer 217, Ar Reason(s) for Filing (Check proper box) | rtesia, NM 88210 | X Other (Please explain) | | | |
| | Change in Transporter of: | Change from Leas | | | |
| Recompletion | Oil Dry Gas | From: Keely C H Effective 8/1/93 | | | |
| Change in Operator | Casinghead Gas Condensate | | , | · · · · · · · · · · · · · · · · · · · | |
| and address of previous operator | | <u></u> | | <u> </u> | |
| I. DESCRIPTION OF WELL | AND LEASE | cluding Formation | Kind of Lease | Lease No. | |
| Lease Nauxe Burch Keely Unit | Well No. Pool Name, In 137 Grbg Ja | ackson SR Q Grbg SA | XMXXFederal or IXX | | |
| Location | | | | | |
| Unit LetterB | | e <u>N</u> Line and <u>2615</u> | Feet From The | <u> </u> | |
| 25 march | ip 17S Range | 29 <u>e</u> , <u>NMPM</u> , | Eddy | County | |
| Section 25 Townshi | p 175 Rauge | | <u></u> | | |
| III. DESIGNATION OF TRAN | ISPORTER OF OIL AND NA | TURAL GAS Address (Give address to which | approved conv of this for | n is to be sent) | |
| Name of Authonized Transporter of Oil Navajo Refining Compa | nv or Condensate | P. O. Box 159, Ar | tesia, NM 882 | 10 | |
| Name of Authorized Transporter of Casin | | Address (Give address to which | approved copy of this for | n is to be sent) | |
| GPM Gas Corporation | | | 4001 Penbrook, Odessa, TX 79762 | | |
| If well produces oil or liquids, give location of tanks. | | Rge. Is gas actually connected? | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any other lease or pool, give com | uningling order number: | | · · · · · | |
| ······································ | Oil Well Gas We | ell New Well Workover | Deepen Plug Back S | ame Res'v Diff Res'v | |
| Designate Type of Completion Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | Tubing Depth | |
| Perforations | | | Depth Casing | Shoe | |
| | | ND CEMENTING RECORD | | | |
| | CASING & TUBING SIZE | AND CEMENTING RECORD | S/ | ACKS CEMENT | |
| HOLE SIZE | | | Pert | ID-3 | |
| | | | | 0-93 | |
| | · · · · · · · · · · · · · · · · · · · | | | ke name | |
| V. TEST DATA AND REQUE | ST FOR ALLOWABLE | <u></u> | | | |
| OIL WELL (Test must be after | recovery of total volume of load oil and | d must be equal to or exceed top allowo Producing Method (Flow, pump | ble for this depth or be fo | r full 24 hours.) | |
| Date First New Oil Run To Tank | Date of Test | rioucing menos in ion, part | 1 8 m - 3 - 1 | | |
| | | | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| Length of Test | Tubing Pressure | | | | |
| Length of Test Actual Prod. During Test | Tubing Pressure Oil - Bbls. | Casing Pressure Water - Bbls. | Gas- MCF | | |
| Actual Prod. During Test | | Waler - Bbls. | Gas- MCF | | |
| | | | | ndenzale | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | Oil - Bbls. | Waler - Bbls. | Gas- MCF | nden sale | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) | Oil - Bbls. Length of Test Tubing Pressure (Shut-in) | Water - Bbls. Bbls. Condensate/MMCI ² Casing Pressure (Shut-in) | Gas- MCF Gravity of Co Choke Size | | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC | Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE | Water - Bbls. Bbls. Condensate/MMCI ² Casing Pressure (Shut-in) | Gas- MCF Gravity of Co | | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) | Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above | Water - Bbls. Bbls. Condensate/MMCI ⁷ Casing Pressure (Shut-in) OIL CONS | Gas-MCF Gravity of Co Choke Size SERVATION E AUG 1 1 | DIVISION | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pirot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my | Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above | Water - Bbls. Bbls. Condensate/MMCI ² Casing Pressure (Shut-in) OIL CONS Date Approved | Gas-MCF Gravity of Co Choke Size SERVATION E AUG 11 | DIVISION | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (picot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regy Division have been complied with and is true and complete to the best of my MADAA M | Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above | Water - Bbls. Bbls. Condensate/MMCI ² Casing Pressure (Shut-in) OIL CONS Date Approved BV | Gas-MCF Gravity of Co Choke Size GERVATION E AUG 11 | DIVISION | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pirot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my MADDAA Signature Rhonda Nelson | Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above y knowledge and belief. Production Clerk | Water - Bbls. Bbls. Condensate/MMCI ^P Casing Pressure (Shut-in) OIL CONS Date Approved ByORIGIN MIKE V | Gas-MCF Gravity of Co Choke Size GERVATION E AUG 11 | DIVISION 1993 | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pirot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my MMONAM Signature | Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation id that the information given above y knowledge and belief. | Water - Bbls. Bbls. Condensate/MMCI ^P Casing Pressure (Shut-in) OIL CONS Date Approved ByORIGIN | Gas-MCF Gravity of Co Choke Size GERVATION E AUG 11 | DIVISION 1993 | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly diffect or deepender for mast be accomplaned by abditation of derivation lesis taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.