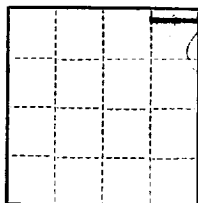


APPROVED

JUN 7 1954

Budget Bureau 42-R358.2.
Approval expires 12-31-52.*Jerry H. Long*
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Land Office **Las Cruces**Lease No. **028784-C**Unit **CCC Kooly C**

JUN 7 AM 7:58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Rpt. of Acidfree	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, N.M. **May 31**, 19 **54**Well No. **40** is located **25** ft. from **(N)** line and **25** ft. from **(E)** line of sec. **25****NE 1/4 Sec. 25** **17-S** **29-E** **NMNM**
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)**Grayburg-Jackson** **Edgy** **New Mexico**
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is **3600** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO WORKOVER: Pumped 5 BOPD from San Andres.
RECORD OF WORKOVER TREATMENT:

- 5-14-54** Pulled tubing, run Loco Hills radioactivity survey from 3231' to surface. Perforated with 90 - 15/32" bullets from 2924' to 2936'.
- 5-15-54** Ran straddle packer on 2-1/2" EUE tubing with hook-all packer at 2549'; anchor packer at 2900' with Hydraulic anchor. Swabbed dry. Loaded annulus with oil.
- 5-16-54** Ran swab & recovered 125' oil from 2-1/2" EUE tubing. Treated with 1000 gal. 20% HCl. Max. inj. pressure 1700 psig. Total inj. time 20 min. Flushed with 15 H₂O. Swabbed acid water and flush plus 3 H₂O in 5 hrs.
- 5-17-54** After setting 16 hrs. swabbed 5 H₂O fractured with 3,000 gals. acidfree and 1000 gals. NCA as follows: 900 gals. NCA followed by 1000 gals acidfree containing #1 sand per gal; 1000 gals containing 1-1/2# sand per gal; and 1000 gal with 2# sand per gal, followed by 500 gal. NCA.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **GENERAL AMERICAN OIL CO. OF TEXAS**Address **P.O. BOX 416****LOCO HILLS, N.M.**By *R. J. Heard*
Title **R. J. Heard, Field Eng.**