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AUG 01 '85

REQUEST FOR ALLOWABLE
ANDAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA OFFICE

PHILLIPS PETROLEUM COMPANY

4001 Penbrook Odessa, Texas 79762

Person(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: ☐
Completion ☐ Gas ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Changed from
Phillips Oil Company August 1, 1985Change of ownership give name PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Keely C 7-20-85 Well No. 40 Pool Name, including Formation Grayburg-Jackson-SR-Q-G-SA Kind of Lease State, Federal or Free Federal LC Lease No. 028784-C

Location Unit Letter A : 25 Feet From The North Line and 25 Feet From The East Eddy County

Line of Section 25 Township 17-S Range 29-E, NMPM,

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Company - Pipeline Division

P. O. Box 159 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Company

4001 Penbrook Odessa, Texas 79762

Well produces oil or liquids, Unit F Sec. 25 Twp. 17S Rge. 29E
or location of tanks.

Is gas actually connected? Yes When March 1, 1962

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Locations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
Post ID-3
8-9-85
Chg Op NameTEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top al.
able for this depth or be for full 24 hours)Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.J. B. Rush
(Signature)
Production Records Supervisor
(Title)July 26, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 6 1985, 19

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for al
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for change of ow
well name or number, or transporter, or other such change of condit
Separate Forms C-104 must be filed for each pool in mult