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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instruction at Bottom of P AUG 0 6 1993

DISTRICT II P.O. Drawer DD, Ailesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

.O. Diawei DD, Allesa, Mil 00210	Sa	nta Fe,	New Me	xico 87504-20	880	A 100	and address of the		,	
ISTRICT III XXX Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR AL	LOWABI	LE AND AUT	HORIZ	ATION				
	TO TRA	NSPC	JH I OIL	AND NATUF	IAL GA	Nell VI	l No.			
pentor Marbob Energy Corpor	ation /	• • •				15-03110				
	acton o			1					•	
ddress P. O. Drawer 217, Ar	tesia, NM 88	8210			ease expla	in)				
cason(s) for Filing (Check proper box)	Change in	Тгальгоог	rter of:	Change f	rom Le	ase to l	Init			
ew Well		Dry Gas	1 1	From: Ke			L # 40			
ecompletion	Casinghead Gas	Conden	,_ ,	Effectiv	e 8,1/	93		_,		
change of operator give name d address of previous operator										
. DESCRIPTION OF WELL	AND LEASE									
ease Name Burch Keely Unit	Well No. 141	nne, Including Jacks	ig Formation son SR Q Gr		d of Lease Lease No. {XFederal or IXX					
ocation						~-		T	, ,	
Unit Letter A	_ :25	Feet Fr	om The	N Line and				E	Line	
Section 25 Townshi	p 17S	Range	29	E , NMFM	ı	Eddy			County	
II. DESIGNATION OF TRAN	SPORTER OF O	IL AN	D NATUI	I Audiese thire our	lress to wh	ich approved	copy of this for	rm is to be sen	<u>. </u>	
Name of Authorized Transporter of Oil Navajo Refining Compar	1			P. O. Box	159,	Artesia,	NM 882	210		
Name of Authorized Transporter of Casin GPM Gas Corporation		Gas	Address (Give address to which approved 4001 Penbrook, Odessa,			copy of this form is to be sent) TX 79762				
f well produces oil or liquids, ive location of tanks.	Unit S∞.	Twp.	Rge.	Is gas actually connected? When						
this production is commingled with that	from any other lease or	pool, giv	ve commingl	ing order number:						
V. COMPLETION DATA				·		1	nius no i	Came Das's	Diff Res'v	
Designate Type of Completion	Oil Well	ii 1	Gas Well	New Well W	orkover	Deepen	Plug Back	Saine Res v	hur yez A	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		.l	P.B.T.D.	·		
nate altitudes			W							
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations				<u></u>			Depth Casin	g Shoe		
	Prof. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	1 (1 4 (1)	INCLANT	CEMENTING	RECOR	ID.	1	<u></u>		
	TUBING, CASING AND CASING & TUBING SIZE			DE	PTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEI III OCT			Port ID-3			
							8-20-53			
· · · · · · · · · · · · · · · · · · ·	7						· eh	y he	name	
		7 4 10 1 1					J6			
V. TEST DATA AND REQUE	recovery of total volum	e of load	s I oil and mus	s be equal so or exc	eed top all	lowable for thi	s depth or be j	for full 24 how	·s.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			Producing Metho	d (Flow, p	ump, gas lýt, e	etc.)			
			Casing Pressure			Choke Size				
Length of Test	Tubing Pressure			Caning Liceberro			·			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
1100m 110m =						<u> </u>	1	•		
GAS WELL				Thuis Candanas	MMCE		Gravity of C	Condensate		
Actual Prod. Test - MCI/D	Length of Test			Bbls. Condensate/MMCF						
l'esting Method (pirot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shui-in)			Choke Size			
		יא ז זעו	NCE	-			: :	DIVIOIO	\\ !	
VI. OPERATOR CERTIFIC	CATE OF COM	ervation	1101		L COI	VSERV.	AHON	DIVISIO	אוע	
table ion have been complied with an	d that the information g	yen acc	ve				AHR 1 :	1002		
is true and complete to the best of my	knowledge and belief.			Date A	pprove	ed	HUU II	1333		
YW 1 M	10. ·)									
Monaa M	(XO~)		 	By		SINIAL CIC	NED EV			
Signature Rhonda Nelson Production Clerk				ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Names 1993		Title	202	Title	SUP	ERVISOR	DISTRIC	T-H		
1000 0 x 1000		48-33 elephone								
I late				1.7						

to a secretary model with the second INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.