

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 028784 (c)
Unit Kenly C.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lece Hills, New Mexico, November 14, 1950

Well No. 42-C is located 1345 ft. from N line and 1345 ft. from [W] line of sec. 25

NW¹ Section 25 17-S 29-E NMPM
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Grayburg-Jackson Rddy New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3602 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TOTAL DEPTH: 3177'.

PAY ZONES: No-Tex Sand: 2557-76' broken (= 8' of net effective pay).
GRAYBURG-JACKSON PAY: 2951-68' broken (= 6' of net effective pay).
2986-3013' broken (= 9' of net effective pay).
3043-69' broken (= 10' of net effective pay).
3113-15'
3129-30'

(Continued on Sheet -2-)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO COMPANY OF TEXAS

Address Box 416, Lece Hills, New Mexico

By H. W. Krouskop (Signature)

Title Asst. Field Supt.

Asst. Field Supt.

1960-1961

THE STATE OF TEXAS

DEPARTMENT OF

EDUCATION TEACHING STAFF EMPLOYMENT INFORMATION

EDUCATIONAL EMPLOYMENT INFORMATION

The State of Texas, through its Department of Education, has developed a system of employment information which is designed to assist the educational institutions of the state in their efforts to recruit qualified personnel. This system is based on the premise that the best way to find qualified personnel is to let them know about the available positions. The system consists of two parts: a listing of all teaching positions available in the state, and a listing of all qualified candidates who are interested in teaching in the state. The system is designed to be used by both public and private schools, and by both elementary and secondary schools.

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For more information, contact the Department of Education, P.O. Box 2000, Austin, Texas 78771.

EDUCATIONAL EMPLOYMENT INFORMATION
TEACHING STAFF
EMPLOYMENT INFORMATION

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING & SUPPLEMENTARY WELL HISTORY
Kealy C-42 November 14, 1950 Sheet -2-

THIS WELL WAS ACIDIZED AS FOLLOWS:

At Total Depth 3072':

Natural swabbed 31.05 BOPD thru 7" casing from all zones.

Isolated zone from 2915'-3072' (Upper Grayburg-Jackson Section) with formation packer then swabbed 8.97 BO in 15 hours (made 5.52 BO last 8 hours of this test = rate of $\frac{1}{8}$ 16.56 BOPD) thru 3" tubing from zone 2915'-3072' only. Mc-Tex Sand zone (above packer) apparently making 14.49 BOPD natural.

Treated with 1000 gallons of 20% HCl from 2915'-3072' (below formation packer). RESULTS OF THIS TREATMENT: Swabbed 62.55 BO in 20 hours (made 13.80 BO last 5 hours of this test = rate of 66.24 BOPD) thru 3" tubing from zone 2915'-3072' only.

Retreated with 4000 gallons of HCl (1000 gallons of 20%, 2000 gallons of 17%, and 1000 gallons of 15%) from 2915'-3072'. RESULTS OF THIS TREATMENT: Swabbed 75.21 BO in 16 hours (made 17.94 BO last 4 hours of this test = rate of 107.64 BOPD) thru 3" tubing from zone 2915'-3072' only.

INITIAL PRODUCTION: After cleaning hole up swabbed 89.01 BOPD thru 7" casing.

COMPLETION DATE: 11-10-50.

SUBSEQUENT FLOW TESTS:

11-11-50 After running 2" tubing to 2959' well shut in 6:10 then flowed 22.77 BO in 2 hours thru open 2" tubing.

11-12-50: Flowed 47.61 BO in 24 hours stepcocking three 2 hour flows thru open 2" tubing with GOR 1895/1.

11-30-50: Flowed 52.78 BO in 22 hours stepcocking twenty-one 20 minute flows thru 1" choke.

11-14-50 Flowed 52.71 BO in 24 hours stepcocking twenty-three 20 minute flows thru 1" choke with GOR 2231/1.

REMARKS: Well was deepened from 3072' to 3177' with two possible pay zones logged from 3113-15' and 3129-30'. No noticeable increase in production was noted while deepening hole from TD 3072'. This together with the fact that microscopic examination of cuttings showed these two lower zones to be very poorly developed would indicate that considerable pressure would probably be required to successfully acidize this section, necessitating loading the hole with oil and pumping an ~~substantial~~ excessive amount of lead oil into the upper pay zones in order to control the oil/acid interface during treatment. Since a fairly good well had already been obtained from the upper zones it was decided to complete the well without acidizing the lower pays at that time.

This report will confirm telephone conversation of about 10-30-50 between Mr. John Frost and Mr. N. W. Krouskop.

SUBSIDIARY REPORT OF SHOOTING OR ACCIDENCE OR SUPPLEMENTARY WITH HISTORY
November 17, 1952

Keely C-45

THIS MINI WAS ACCIDENTED AS FOLLOWS:
JA T-51 depth 30ft:
 Metal was sweped 31.0 ft BOPD from 3 ft nose.
 Local bed zone from 2812-3015. (Upper Geyserite-Lacustrine Section)
 With current by back from sandstone 30 ft to 15 meters (where
 2.25 BO feet 8 hours to 15 ft. 10.25 BOPD) from
 3" piping from zone 2812-3015, out. Wa-Tex sand stone (spuds
 backer) abberantly washing 17.4 ft BOPD current.
 Interbedded with 1000 feet from 2812-3015. (soft formation
 boulders). REMNANTS OF THIS TREATMENT: Sweped 25.25 ft BO in 50 hours
 (where 13.50 BO feet 3 hours to 15 ft feet = rate of 66.25 BOPD)
 from 3" piping from zone 2812-3015, out.
 Retreated with 1000 feet from 2812-3015, 2000 gallons
 of 15% acid 1000 feet from 15 ft (where 15 ft feet = rate of 10.25 BOPD) from 3" piping from
 zone 2812-3015, out.

INITIAL PRODUCTION: After cleaning pipe up sweped 28.10 BOPD from 3 ft nose.

CORPORATION DATE: II-10-50.

REMARKS: 11-11-50 After running 2" piping to 25 ft, new 10 ft pipe to 10 ft from 25 ft.
 11-11-50 New 10 ft pipe to 10 ft from 25 ft.
 11-12-50: Flow 15 ft BO in 25 ft pipe with G.A 180°F.
 11-12-50: Flow 10 ft BO in 25 ft pipe with 1" scope.
 11-12-50: Flow 10 ft BO in 25 ft pipe with 1" scope.
 11-12-50: Flow 10 ft BO in 25 ft pipe with 1" scope.

REMARKS: Well was cleaned from 3015' with two borehole by zone
 to 3153-15' and 3153-30'. No objection increase in
 production when new borehole was drilled between 3015' and 3153'.

This together with the fact that maximum
 discharge is obtained when borehole is drilled
 through a layer which has been washed away
 by water will cause a decrease in discharge.

It is believed that this is due to the fact
 that the borehole is not completely
 貫通 (through), causing a loss of
 discharge. Since a borehole is
 required to penetrate the
 entire section of borehole it was
 decided to drill a borehole
 through the entire section of
 borehole to obtain a
 higher discharge.

This new borehole
 was drilled at a
 depth of 30-30 ft and
 has a diameter of
 10.25 BOPD.