	NE OF CATER RECEIVED	1	_	
	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CO		Form C-104
	FILE /-	REQUEST	FOR ALLOWABLE AND	Supersedes Old C+104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE	–	F	
	TRANSPORTER GAS	R	ECEIVED	
	OPERATOR /			
1.	PRORATION OFFICE		AUG 1 0 1972	
	Operator			
	General American Oil Company of Texas Address			
	P. O. Box 416 Loco H	111 New Mexico 88255	······································	
	Reason(s) for trling (Check proper box)	-	Other (Please explain)	
	New Well Recompletion	Oil Dry Gas	s	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Grayburg & State, Federal or Fee Keely "C" 42 Grayburg-Jackson San Andres			
	Location -			
	Unit Letter ; ; ;	345 Feet From The <u>North Line</u>	e and 1345 ! Feet From T	"heWest
	Line of Section 25 Tow	mship 17-8 Range 2	9-E , NMPM, Eddy	County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	X <u>Neve to Refining Co. Pipeline Division</u> Name of Authorized Iransporter of Casinghead Gas or Dry Gas Address (lyive address to which approved copy of this form is to be sent)			
	X			
	Phillips Petroleum Co If well produces oil or liquids,	Unit Sec. Twp. Ege.	Phillips Building, Ode Is gas actually connected?	
	give location of tanks.	F 25 17-8 29-B		3-1-1962
v	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3563 Top Oll/Gas Pay	3557 Tubing Depth
	2602 DP	Grayburg & San Andres	24501	3510 Depth Casing Shoe
	2450'-2457', 2560'-2568', 2744'-2748', 2950'-2952', 2981'- 20001, 20001, 20041, 20001-3004', 3290'-3294', 3350'-3354', 3563'			
	<u> </u>	TOBING, CASING, AND	CLMENTINO BLOOKD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10 ¹¹	8-5/8"	437'	50 100
		4=1/2" 11ner	2323	214
	•	a a toll on FUE	25701	<u>i</u>
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	por or be for just 24 hours	and must be equal to or exceed top allow-
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ti	(t, etc.)
	8-1-72 Length of Test	Bala72	Casing Pressue	Choke Size
	Length of Test	Tuding Pressure	Capity Freedows	and the second sec
	Actual Prost During Test	Qil-Bbls.	Water-Bbls.	Gas-MCF
		64	50	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED AUG 10 1972, 19 By Jor Gocord Only See 24	
	above is true and complete to the		and defined	Sud of the back of the
	MEStalter		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Stenature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	W. E. Walter 		All sections of this form must be filled out completely for allow-	
			able on new and recompleted we	BILS. I III and VI for changes of owner,
	August 9, 1972 (Date)		well name or number, or transport	ter, or other such change of condition.
	and the second		Separate Forms C-104 mus	t be filed for each pool in multiply