IERGY AND MINERALS DEPARTMENT	OIL CONSERVA		Received 10-1-78	
	P. O. BO SANTA FE, NEW		JUN 24 1983	
U.B.U.B.	REQUEST FOR		O. C. D.	
DETRATOR	AN AUTHORIZATION TO TRANSF	ND PORT OIL AND NATURAL GA	ARTESIA, OFFICE	
Operator	il Company			
Address P. O. Box	128, Loco Hills, New Mex	ico 88255	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change in Lease Name				
Recompletion Change in Ownership X	©11 Dry Ga Casinghead Gas Conden			
	General American Oil Co.	of Texas, P. O. Box	128, Loco Hills, NM 88255	
DESCRIPTION OF WELL AND I	LEASE	3R-Q-Q-24		
Lease Name Keely-C Fee	Well No. Pool Name, Including 1 a		deral or Fee Federal 028784-C	
Location F 134	5 North Feet From TheLin	1345 • and Feet J	West	
25	17-S Mange	29-Е, ммрм,	Eddy County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is to be sentj	
None of Authorized Transporter of Off Navajo Refining Compar	ny — Pipeline Division	P.O. Box 159 Arte	sia, New Mexico 88210 epproved copy of this form is to be sent)	
Rane of Authorized Transporter of Cas Phillips Petroleum Con			Odessa, Texas 79762	
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 25 17S 29E	Is gas actually connected? YeS	March 1, 1962	
If this production is commingled wit . COMPLETION DATA	h that from any other lease or pool,			
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be aj able for this de	p:h or be for full 24 hours)	id oil and must be equal to or exceed top allow-	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Oil-Btils.	Waier-Bbis.	Gas-MEF Jud 4 AV.	
L		<u>1 </u>	Por A La Juan	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condemate	
Testing Method (pilot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JUN 2 4 1983		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19		
		BYLesile A. Clements Supervisor District II		
		TITLE	d in compliance with PULE 1104.	
Sendel n. Hawkins		If this is a request for allowable for a newly drilled or despense.		
Lendell N. Hawkins (Signe Field Supe		I tests taken on the well in	All sections of this form must be accompanied by a tableter of the set. All sections of this form must be filled out completely for allow-	
(Tii		able on new and recomplet	a wells.	
april 11,1983	11e)	If well name or number, or tra-	i must be filed for each pool in multip	
		repared wells.		