

REGISTRATION	
OFFICE	
REPORTER	
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RECEIVED

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 01 '85

REQUEST FOR ALLOWABLE
AND

O. C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

PHILLIPS PETROLEUM COMPANY

4001 Penbrook Odessa, Texas 79762

on(s) for filing (Check proper box)

Well	<input type="checkbox"/>	Change in Transporter oil	<input type="checkbox"/>
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>

Other (Please explain)

Changed from
Phillips Oil Company August 1, 1985Change of ownership give name
Address of previous owner

PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Keely C fed	42	Grayburg-Jackson-SR-Q-G-SA	State, Federal or Fee Federal	028784-C

Section	Foot From The	Line and	Foot From The	County
1345	North	1345	West	Eddy
25	T. Township	17-S	Range	29-E
, NMPM.				

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Company - Pipeline Division

P. O. Box 159 Artesia, New Mexico 88210

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Company

4001 Penbrook Odessa, Texas 79762

Well produces oil or liquids,
location of tanks.

Unit	Sec.	Twp.	Rge.
F	25	17S	29E

Is gas actually connected?

Yes

When

March 1, 1962

is production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			8-9-85
			Orig of Name

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Tubing Pressure	Casing Pressure
Oil - Bbls.	Water - Bbls.
Gas - MCF	

IS WELL

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

J. B. Rush

Production Records Supervisor

(Title)

July 26, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 6 1985

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCTITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owne
well name or number, or transporter, or other such change of conditio
Separate Forms C-104 must be filled for each pool in multip