NE	BIATE OF NEW MEALO	P. O. DC	ATION DIVIL DN DX 2088 W MEXICO 87501	Form C-104 Revised 10-1-78 RECEIVED
	U.S.U.B.			JUN 24 1983
	TRANSFORTER OIL OIL AND O. C. D.			
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE			
	Operator Phillips Oil Company			
	Address P. O. Box 128, Loco Hills, NM 88255			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter ol: Ott Dry Co		se name
	Change in Ownership X	Casinghead Gas Conde		
	If change of ownership give name( and address of previous owner	General American Oil Co. (	of Texas, P. O. Box 128	, Loco Hills, NM 88255
1.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Le	
	Keely-C Fe	ed 43 Grayburg-Jack		Lease No. LC U28784-C
	Location	.5 Feet From The South Lir	25	
	Unil Letter <u>L</u> ; 261			
	Line of Section 25 T.	mship <u>17-S</u> Range	29-Е, ММРМ,	Eddy County
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which ap,	proved copy of this form is to be sent)
	Navaio Refining Compa	any — Pipeline Division_	P.O. Box 159 Artesi	a, New Mexico 88210 proved copy of this form is so be sent?
	Phillips Petroleum Company Phillips Building Odessa, Texas 79762			
	If well produces oil or liquide, give location of tanks. F, 25, 178, 29E Yes March 1, 1962			
	If this production is commingled w	ith that from any other lease or pool,		
¥.	COMPLETION DATA Designate Type of Completi	on - (V)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Compiets	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	HOLESIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
1		OR ALLOWARLE (Test must be a	for recovery of total volume of load a	oil and must be equal to or exceed top allow-
 -	EST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)         Date First New Oil Bun To Tanks       Date of Test			Δ
	Date first New Oil Hun 10 Tuilty			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	NA CON
	Actual Prod. During Test	011-BH.	Water-Bbla.	Gas-MCF
t	Cherry I			
T	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensute/MMCF	Gravity of Condensate
	Teating Method (pitol, back pr.)	Tubing Presews (Shnt-in)	Cosing Pressure (Sbut-in)	Choke Size
l				
1. 1	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DIL CONSERVATION DIVISION JUN 2 4 1983 APPROVED	
•			BY Lestie A: Clements Supervisor District II	
				n compliance with RULE 1104.
~	Lendell N. Hawkins (Signature) Field Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
(Tille) April 11, 1983 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply.	