

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Phillips Oil Company

3. ADDRESS OF OPERATOR
Rm.401, 4001 Penbrook St., Odessa,Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit L, 2615'FSL, 25'FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely-C Fed

9. WELL NO.
43

10. FIELD OR WILDCAT NAME
Grayburg-Jackson(SR-Q-GB-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.25 T-17-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

14. API NO.
30-015-03112

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3850'DF

RECEIVED BY

MAR 25 1985

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to repair casing leak, acidize well and reactivate:

MI and RU DDU. Install and test BOP. GIH with casing scrapper and clean out to TD. GIH with RTTS type packer and packer type RBP on 2-7/8" workstring tubing. Test 7" casing. Isolate leak. Dump 2 Sxs sand on RBP. Establish injection rate. Halliburton to cement with 100 Sxs of Class C cement with 2%CaCl₂. Flush tubing. Release RTTS packer and COOH. WOC. GIH with drilling equipment and clean out. Test 7" casing. COOH. GIH and retrieve RBP. If no leak found in 7" casing, set RBP at 2800', dump 2 Sxs sand on RBP and load hole with 2\$ KCl water. COOH with packer and tubing. Pump down 7" X 8-5/8" casing annulus and establish injection rate.Cement with 100 Sxs of Class C cement with 2% CaCl₂. Retrieve RBP. SION. Run GR-CNL and CBL from TD to surface. GIH w/RTTS type packer on 2-7/8" tubing. Test tubing GIH. Set and test packer @ 2850'. Acidize the San Andres open hole with 5000 gallons of 15% NEFE HCl. Swab load and acid water. Release packer and COOH. GIH w/packer type RBP and packer. Set and test RBP @ 2900'. Spot 20 bbls. of 10% acetic acid from 2900'-2405'.COOH Subsurface Safety Valve: Manu. and Type N/A Set @ 2900' Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE March 12, 1985

Orig: W. J. Mueller (This space for Federal or State office use) (915)367-1257(McLemore)

APPROVED BY Alan M. Giff TITLE CARLETON RESOURCE AREA DATE 3-22-85

CONDITIONS OF APPROVAL, IF ANY

with packer. Perforate the 7" OD casing with a 4" OD decentralized casing gun with 2 SPF. Interval to be picked from CNL. GIH with RTTS type packer on 2-7/8" TBG. Set PKR @ 2350'. Swab to clean up perfs. Acidize the Grayburg with 3500 gallons of 7-1/2% NEFE HCl. Swab load and acid water. Fracture the Grayburg with 52,000 gallons of cross-linked, gelled 2% KCl water carrying 68,000 lbs of 20/40 mesh sand and 36,000 lbs. of 12/20 mesh sand. COOH with tubing, packer and BP. Install production equipment and return well to production status.