

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Phillips Petroleum Company ✓		8. FARM OR LEASE NAME Keely-C Fed	
3. ADDRESS OF OPERATOR 4001 Penbrook, Odessa, Texas 79762		9. WELL NO. 43	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L, 2615' FSL, 25' FWL		10. FIELD AND POOL, OR WILDCAT Gb JA (SR-Q-Gb-SA)	
14. PERMIT NO. 30-015-03112		15. ELEVATIONS (Show whether SP, ST, OR, etc.) 3850 DF	
16. ELEVATIONS (Show whether SP, ST, OR, etc.) 3850 DF		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec 25, T-17-S, R-29-E	
12. COUNTY OR PARISH Eddy		13. STATE N Mex	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug & Abandon Wellbore

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU DDU. Bleed well down. ND wellhead. NU BOP's. GIH with 6-1/4" bit, 4-3 1/2" DC's, 2-3/8 N-80 workstring and clean out 7" casing to 2915'. (7" casing seat). COOH. GIH with 7" casing scraper to 2900'. COOH. GIH with 7" CIBP and set at 2875'. Circulate 7" casing with 9.5 ppg mud laden fluid. Spot Plug No. 1 (50 sx. cement) 2650-2975'. COOH. This will cover the Grayburg-Jackson and San Andres. Perforate 7" casing at 1965'. GIH with 7" packer on 2-3/8 tubing and set at 1865'. Obtain a pump-in rate to effect a squeeze. COOH. GIH with 7" EZSV on 2-3/8 tubing and set at 1865'. Pump Plug No. 2 (75 sx. cement) under retainer 1865-1965'. Leave 35' on top of the retainer. This will cover the Grayburg and Queen. COOH. RU and free point 7" casing. Need to pull 919' + casing. Pull and lay down. NOTE: 7" casing is corroded. Maximum pull for free point is 50,000# above weight. GIH with 2-3/8 tubing to 969'. Spot Plug No. 3 (50 sx. cement) 819-969'. This will cover the 7" casing stub and the base of the salt section. Tag plug. Pull 2-3/8 tubing to 483'. Spot Plug No. 4 (150 sx. cement) 3-483'. This will cover the 8-5/8 casing shoe, top of the salt section, and the surface plug. COOH. Refill 8-5/8 casing as necessary. RU and 1" the outside of the 8-5/8 casing 3-50'. Cut off casing 3" below GL. Erect monument marker. Fill in cellar and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Supv., Reg.-Proration

TITLE

DATE 2/20/92

(915) 368-1488

TITLE

DATE

4-14-92

*See Instructions on Reverse Side