

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsr

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED		3. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Phillips Petroleum Company ✓		SEP 02 1992		LC-028784-C	
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762		O. C. D. AMERICAN OFFICE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L, 2615' FSL & 25' FWL				7. UNIT AGREEMENT NAME	
14. PERMIT NO. API No. 30-015-03112		15. ELEVATIONS (Show whether SP, RT, GR, etc.) 3580' GL		8. FARM OR LEASE NAME Keely -C- Fed	
				9. WELL NO. 43	
				10. FIELD AND POOL, OR WILDCAT Gb JA (SR-Q-Gb-SA)	
				11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec. 25, T-17-S, R-29-E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-13-92: Notified BLM D. Early 8:00 a.m. 8-12-92 of P&P. Move in & RU DDU & reverse unit & ND wellhead & NU BOP & GIH w/6-1/4" bit & 4- 4-3/4" DC or 2-3/8" tbg & tag 2044' to drlg scale to 2055'.
*Part ID-2
9-18-92
BFA*
- 8-14-92: RU & start drilling to 2055' - 2070' well went on vacuum. Start drlg 2070' to 2125'. Fell free. GIH w/bit to 2915'. Circ. hole clean. POOH & LD bit & GIH w/scraper to 2900'. POOH & LD 21 - 4-3/4" DC & scraper & GIH w/10 jts tbg.
- 8-15-92: POOH w/10 jts 2-3/8" tbg - GIH w/7" CIBP on 2-3/8" tbg & set 2875'. Pump 50 sxs Class C Neat. Plug #1 2650'-2875'. POOH w/2-3/8" tbg. Perf 7" csg 2 JSPF @ 1965'. GIH w/7" pkr on 2-3/8" tbg & set pkr 1865' & establish injection rate 2 BPM 800 psi. POOH w/pkr & GIH w/CICR on 2-3/8" tbg & set 1865' & squeeze 7" csg perfs w/75 sxs Class C Neat w/35' cement on top of CICR. Plug #2 1865'-1965'. POOH w/2-3/8" tbg & clean out collar to locate 8-5/8" csg head.
- 8-18-92: RU freepoint pipe free 950' & cut csg 925' RU & LD 28 jts 7" 20# J-55 csg. GIH w/2-3/8" tbg to 925' & spot 50 sxs Class C 3% CaCl. POOH & WOC.
- 8-19-92: GIH w/2-3/8" tbg & tag cement plug @ 826'. Pump 150 sxs Class C Neat. Circ. 10 sxs to surf. & pump 30 sxs Class C Neat. Circ. 8 sxs cement to surface. Cut 8-5/8" clamp off & install dry hole marker. RD DDU & cut anchors off.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE Supervisor, Reg. Affairs

DATE 8/21/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

8/29/92

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side