

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator General American Oil Company of Texas Lease Lease

Address Box 416, Loco Hills, New Mexico Dallas, Texas
 (Local or Field Office) (Principal Place of Business)

Unit Wells No. 21 Sec. 26 T. 17N R. 29E Field Grayburg-Jackson County Gray

Kind of Lease U.S. Government Location of Tanks at Lease

Transporter Artesia Pipe Line Company Address of Transporter Artesia, N.M.
Artesia, N.M. (Local or Field Office)

Percent of oil to be transported 100 Other transporters authorized to transport oil from this unit are _____ %

REMARKS:

**Change of transporter from Texas New Mexico Pipe Line to
Artesia Pipe Line Company effective April 1, 1951.**

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 21st day of March, 1951

General American Oil Company of Texas

(Company or Operator)
By R. J. Heard
Title R. J. Heard, Field Mgt.

State of New Mexico }
County of Gray } ss.

Before me, the undersigned authority, on this day personally appeared R. J. Heard known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 21st day of March, 1951

Netary Public in and for Gray County, Commission expires April 25, 1951.

Approved: MAR 26 1951 1951

least return 2 approved copies.

OIL CONSERVATION COMMISSION

By [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.