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Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1	 	AND	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATER	EGAEIVED
TRANSPORTER OIL			
GAS			MAY 1 9 1972
PRORATION OFFICE	\		
Operator			- 0. C. C
GENERAL AMERICA	N OIL COMPANY OF TEXAS	A	RTESIA. OFFICE
P. O. Box 416	Loco Hills, New Mo	exico 88255	
Reason(s) for filing (Check pro	per box)	Other (Please explain)	
New Well Recompletion	Change in Transporter of:		
Change in Ownership	<u> </u>	ry Gas ondensate	
76 -1			
If change of ownership give r and address of previous ownership			
DESCRIPTION OF WELL	AND I FASE		
Lease Name	Well No. Pool Name, Includi	ng FormationGrbg. & Kind of L	ease Lease No.
Keely C	21 Grayburg	Jackson S.A. State, Fe	deral or Fee Fed. LC-028784-c
	660 Feet From The	((0)	
Unit Letter;_	660' Feet From The S	Line and 660 Feet 7	rom The W
Line of Section 26	Township 178 Range	29E , NMPM, R	ddy County
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL	CAC	
Name of Authorized Transporter			pproved copy of this form is to be sent)
Navajo Refining Co	o. Pipe Line Division		pproved copy of this form is to be sent)
Name of Authorized Transporter	—		
Phillips Petroleus	Unit Sec. Twp. Age	Phillips Bldg. Ode: Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	P 25 178 29	i i	3-1-62
	led with that from any other lease or p		
COMPLETION DATA	Oil Well Gas We	II New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Com		Deepen	Find Dack Same Res.v. Dill. Hes.v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-26-72	5-4-72	33631	3357'
Elevations (DF, RKB, RT, GR,	L .	Top Oil/Gas Pay	Tubing Depth
3568 GL	Gravburg- & San Andre	e : 7378'	1 33161
	Grayburg- & San Andre		3315 Depth Casing Shoe
	2792'-2800' 2932'-2934 3060' 3143'-3145' 3254'	4' 2948'-2952', 2964'-2 -3256'	Donah Contra Chan
Perforations 2378'-2388 3014'-3017', 3056'-	2792'-2800' 2932'-2934 3060' 3143'-3145' 3254' TUBING, CASING,	1 2948'-2952', 2964'-2 -3256' AND CEMENTING RECORD	967 Depth Casing Shoe , 2858
Perforations 2378 -2388 3014 -3017 3056 -	2792'-2800' 2932'-2934 3060' 3143'-3145' 3254' TUBING, CASING, CASING & TUBING SIZE	2948'-2952', 2964'-2 -3256' AND CEMENTING RECORD DEPTH SET	967 Pepth Casing Shoe 967 SACKS CEMENT
Perforations 2378"-2388 3014'-3017', 3056'- HOLE SIZE 10-3/4" 8-1/4"	2792'-2800' 2932'-2934 3060' 3143'-3145' 3254' TUBING, CASING,	1 2948'-2952', 2964'-2 -3256' AND CEMENTING RECORD	Pepth Casing Shoe 2858 SACKS CEMENT 250 sacks
Perforations 2378'-2388 3014'-3017', 3056'- HOLE SIZE 10-3/4"	2792'-2800' 2932'-2933 3060' 3143'-3145' 3254' TUBING, CASING, CASING & TUBING SIZE 8-5/8" 7" 4-1/2" Liner	2948'-2952', 2964'-2 3256' AND CEMENTING RECORD DEPTH SET 396'	967 Pepth Casing Shoe 967 SACKS CEMENT
Perforations 2378 -2388 3014 -3017 , 3056 - HOLE SIZE 10-3/4" 8-1/4" 6-1/4"	2792'-2800' 2932'-2933 3060' 3143'-3145' 3254' TUBING, CASING, CASING & TUBING SIZE 8-5/8" 7" 4-1/2" Liner 2" EVE	2948'-2952', 2964'-2 AND CEMENTING RECORD DEPTH SET 396' 2858' 2836'-3363' 3315'	Pepth Casing Shoe 2858 SACKS CEMENT 250 sacks 100 sacks 115 sacks
Perforations 2378"-2388 3014'-3017', 3056'- HOLE SIZE 10-3/4" 8-1/4"	2792'-2800' 2932'-2933 3060' 3143'-3145' 3254' TUBING, CASING, CASING & TUBING SIZE 8-5/8" 7" 4-1/2" Liner 2" EVR	2948'-2952', 2964'-2 AND CEMENTING RECORD DEPTH SET 396' 2858' 2836'-3363' 3315'	Pepth Casing Shoe 2858 SACKS CEMENT 250 sacks 100 sacks 115 sacks
Perforations 2378 -2388 3014 -3017 3056 - HOLE SIZE 10-3/4" 8-1/4" 6-1/4" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	2792'-2800' 2932'-2932' 3060' 3143'-3145' 3254' TUBING, CASING, CASING & TUBING SIZE 8-5/8" 7" 4-1/2" Liner 2" EVR ST FOR ALLOWABLE (Test must able for this	2948'-2952', 2964'-2 AND CEMENTING RECORD DEPTH SET 396' 2858' 2836'-3363' be after recovery of total volume of load	SACKS CEMENT 250 sacks 100 sacks 115 sacks oil and must be equal to or exceed top allow
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