1 •				· ,				CLAK	
Subnut 5 Copies	Enerov		ew Mexico ural Resources Department				Form C-1 Revised 1	.1.89	
Appropriate Distuict Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240						ECEIVED	See Instru at Bottom	of Page	
DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088					IV - 5 1992	)		
P.O. Drawer DD, Antesia, NM 88210	S	anta Fe, New M		4-2088			-		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	BEOUEST F	OR ALLOWA		AUTHORIZ		0. C. D. 1981 - 957 - 5			
I	TOTR	ANSPORT OI	LAND NA	TURAL GA	S	VI No.			
Upentor Marbob Energy Corpor	ration .				Well 7	30-015-03	8114		
Address				·					
P. O. Drawer 217, An Reason(s) for Filing (Check proper box)	ctesia, NM 8	8210	Othe	er (Please explai	n)		·		
New Well	<sup>_</sup>	n Transporter of: Dry Gas	Ef	fective l	1/1/92				
Change in Operator	Casinghead Gas	] Condensate			<del>_</del> <del>_</del>				
If change of operator give name and address of previous operator Pl	hillips Petro	leum Compa	ny, 4001	Penbrook,	Odess	a, TX 797	62		
II. DESCRIPTION OF WELL							1 1	- No	
Lease Nause KEELY C FEDERAL	Well No. Pool Name, Includi			ing Formation Kind of			Lease     Lease No.       rederation for the second sec		
Location						<u></u>			
Unit LetterF	_:1345	_ Feet From The	N Line	and <u>134</u>	) Fe	et From The	W	Line	
Section 26 Townshi	p <u>175</u>	Range	29E, NN	арм,		EDDY		County	
III. DESIGNATION OF TRAN			JRAL GAS			and this form	is to be sent	······	
Name of Authonized Transporter of Oil	or Conde	nsale	Address (Give	e address lo whi	сп арргочеа	copy of this form	1 13 10 08 38/1	,	
Name of Authorized Transporter of Casing	ghead Gas	or Dry Gas	Address (Giw	e address to whi	ch approved	copy of this form	is to be sent	)	
If well produces oil or liquids,	Unit Sec.	Twp. Rge	Rge. Is gas actually connected? Wi			en ?			
give location of tanks.	<u> </u>		line order numb						
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	poor, give communi						·····	
Designate Type of Completion	- (X) 1	I Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Dill Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth	LA	<u></u>	P.B.T.D.	ı		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oll/Gas 1	Top Oil/Gas Pay			Tubing Depth			
					Depth Casing Shoe				
Perforations		,							
			CEMENTI	CEMENTING RECORD			CKS CEME	NT	
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET			Osted LD-3			
							$r_{11-20-9d}$		
		· · · · · · · · · · · · · · · · · · ·					9 <b>.</b>		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALLOW recovery of total volume	ABLE of load oil and mu	st be equal to or	exceed top allo	wable for thi	s depih or be for	full 24 hours	.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pur	np, gas lífi, e	ic.)	-		
Length of Test	Tubing Pressure		Casing Pressu	Casing Pressure			Choke Size		
	Oil - Bbls.		Water - Bbls.		Gas- MCF				
Actual Prod. During Test	Oli - Bois.				•		<u></u>		
GAS WELL			The Conden			Gravity of Cond	densate	1	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Cloke Size			
Testing Method (pitol, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressu	Casing Pressure (Shui-in)					
VI. OPERATOR CERTIFIC	ATE OF COMI	PLIANCE			CEDVA				
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedNOV 1 0 1992					
Khonda Mil	Son								
Cignature	<sup>By</sup>	By ORIGINAL SIGNED BY							
Rhonda Nelson	MIKE WILLIAMS TILIeSUPERVISOR, DISTRICT J								
11/2/92 Date		8-3303 ephone No.		_					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.