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U.\$.G.S.		L	<u> </u>
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			

August 8, 1967

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED			
TRANSPORTER GAS /			AUG 1 0 1967	
OPERATOR 2		Aug 1 0 195)		
PRORATION OFFICE Operator	1		ARTESIA, DEFICE	
General American Oi	l Company of Texas			
P. O. Bez 416, Loco	Hills, New Mexico			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
New Well Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	Battery Reloa	eation	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo.	rmation Kind of Leas	se Cease No.	
Lease Name Keely C	31 Grayburg-Jeel	State, Feder	al or Fee Federal 028784-C	
Location	15 Feet From The South Line	and 1345 Feet From	The West	
Unit Letter;	Feet From The Seets Line			
Line of Section 26 To	wnship 17-S Range	<b>?9_8</b> , NMPM,	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)	
Continental Pips L	ine Company	Rorth Freeman Avenue.  Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of Co	asinghedd Gas a or Dry Gas	Adamo Building Bort		
Phillips Petroleum	Unit Sec. Twp. Rge.		hen	
If well produces oil or liquids, give location of tanks.	7 25 17-8 29-E	Yes	March 1, 1962	
If this production is commingled w	ith that from any other lease or pool,		Plug Back   Same Resty, Diff. Res	
Designate Type of Complet	ion - (X)	New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top al	
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED W. a. G.	VATION COMMISSION	
above is true and complete to	the best of my knowledge and belief.	TITLE OF AT THE		
	,	This form is to be filed	in compliance with RULE 1104.	
2/3/2/2	W. R. Walter	If this is a request for a	llowable for a newly drilled or deep	
		tests taken on the well in at	must be filled out completely for al	
District Superintendent (Title)		able on new and recompleted	wells.	

All sections of this form must be able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.