	}~	· · · · ·	chr	, <u></u> -
Submit 5 Copies	State of New	Mexico	Form C-104 Revised 1-1-89	$\sum_{i=1}^{n}$
Appropriate Distuict Office	Energy, Minerals and Natura		See Instructions	(An
P.O. Box 1980, 110bbs, NM 88240	OIL CONSERVA'I	CION DIVISION		ักไ
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	P.O. Box Santa Fe, New Mex	.2088 ico 87504-2088	AUG 0 6 1993	V -
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZAT	10N	
l. Operator			Well API No. 30-015- 03115	
Marbob Energy Corpor	ation	1	,	
P. O. Drawer 217, Ar	tesia, NM 88210	X Other (Please explain)		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Change from Leas	e to Unit	
Recompletion	Oil Dry Gas Condensate	From: Keely C F Effective 8/1/93		
Change in Operator []	Casinghead Gas Condensate			
and address of previous operator				
II. DESCRIPTION OF WELL Lease Name Burch Keely Unit	1 Wall No. Pool Name, Including	g Formation on SR Q Grbg SA	Kind of Lease Lease No.	
Location	. 2615 Feel From The	Lipe and1345	Feet From TheW	Line
Unit Letter <u>· K</u>	170 5 205		Eddy Count	l y
Section 26 Townshi			······································	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil Navajo Refining Compa		P. O. Box 159, Ar		
Name of Authorized Transporter of Casin		Address (Give address to which 4001 Penbrook, Od	approved copy of this form is to be sent) essa, TX 79762	
GPM Gas Corporation	Unit Sec. Twp. Rge.	is gas actually connected?	When ?	
give location of tanks.				
If this production is commingled with that IV. COMPLETION DATA	t from any other lease or pool, give commingli	ng order humoer:		
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Re	es'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointation			
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
·			8-20-93	
			che he name	<u> </u>
V. TEST DATA AND REQU	EST FOR ALLOWABLE	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after	r recovery of total volume of toda ou and must	be equal to or exceed top allow Producing Method (Flow, pury	able for this depth or be for juit 24 nows.j p, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL			Gravity of Condensate	
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF		
Fosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Clioke Size	
VI OPERATOR CERTIFI	ICATE OF COMPLIANCE		SERVATION DIVISION	
and the state of the second rection of the s	gulations of the Oil Conservation nd that the information given above			
Division have been complied with an is trye and complete to the best of m	ly knowledge and selief.	Date Approved	AUG 1 1 1993	
WR I M.	lan)	Du		
Signature			AL SIGNED BY	
Rhonda Nelson	Production Clerk Tile	Title SUPER	ILLIAMS VISOR, DISTRICT II	
Printed Manuf 2 1993	748-3303 Telephone No.			
Date		D 1 1104		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.