



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 187
Artesia, New Mexico

November 16, 1948

Western Production Co., Inc.
Box 416
Loce Hills, New Mexico

Re: L. C. 028784-C

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated November 13, 1948, covering your No. 35 Keely "C" well on the subject land in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, section 26, T. 17S., R. 29E., Grayburg-Jackson Field, Eddy County, New Mexico.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish a percentage sample log covering formations drilled from the base of salt to total depth.

Very truly yours


JOHN A. FROST
District Engineer



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Washington, D. C.
April 12, 1900

Dear Sir:

Very respectfully,
Yours very truly,
John W. Powell

Enclosed for the Smithsonian Institution are two copies of a report on the geology of the Colorado River and its tributaries, published by the Geological Survey of the United States. The report was prepared by Mr. J. W. Powell, and is a valuable contribution to the knowledge of the geology of the Colorado River region.

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I am, Sir, very respectfully,
Yours very truly,
John W. Powell

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PLEASE READ BEFORE STARTING OPERATIONS

Attention is called to the following general and special requirements most likely to be overlooked by operators on Federal oil and gas leases. Suspension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements:

GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.
2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer BEFORE the change is made.
3. Unless otherwise specified in the approval to drill, the production string of casing must be set at the top of the pay zone, and completion shall be made with a reasonable gas-oil ratio.
4. Before work is started, written approval must be obtained, unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the U. S. Geological Survey by submitting complete information in triplicate on form 9-331a, covering:
 - a. Mudding or cementing, including proposed date and method of testing water shut-off.
 - b. Drill-stem tests or perforating.
 - c. Casing alterations, packer settings, or repairs of any kind.
 - d. Shooting, acid treatment, deepening or plugging back.
 - e. Gas-lift installations.
 - f. Drilling of water wells.
5. Monthly report of operations in duplicate, on form 9-329, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.
6. Log, in triplicate, on form 9-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Copies of all electrical logs, sample cutting logs, drilling-time logs, and any other well information not given on the standard form, should be attached to same.
7. Separate application to drill any water well on federal land is required, and special procedure is necessary for abandonment of any well having a desirable water supply.
8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, appearance, and refuse disposal.
9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 90 days of approval.
10. Cement must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug, except for modifications provided by the Supervisor's order dated March 18, 1947, copy of which will be furnished on request.

SPECIAL (none, if so indicated.)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Los Alamos
Lease No. 123724
Unit Lease 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Los Alamos, New Mexico November 13, 1942

Well No. 35 is located 1295 ft. from S line and 1345 ft. from W line of sec. 26

Approx. C of S. section 26 17-South 29-East Meridian
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grayburg-Jackson Alamy New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well as follows:

Objective: Grayburg-Jackson pay zone.

Approximate Total Depth: 3110'.

Casing Program: Will set approximately 385' of new 8-5/8" OD 24.5 casing at top of salt and cement with 50 sacks cement preceded by heavy mud to surface.

Will set approximately 2225' of new 7" OD 20.5 casing and cement with 100 sacks cement preceded by heavy mud to surface.

Acidizing Program: To be submitted at a later date.

Drilling Operations to commence on or about November 13, 1942, with a Company owned No. 3 National Machine.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations are commenced.

Company NATHAN PROPERTY CO., INC.
Box 416

Address Los Alamos, New Mexico
(If approved kindly return three copies of this report to the above address.)

By R. A. Heard
Title Vice President

RECEIVED
NOV 15 1942

1. The first part of the document discusses the importance of maintaining accurate records of all transactions.

2. The second part of the document discusses the importance of maintaining accurate records of all transactions.

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