I • .	. 44						14
	State of New Mexico Energy, Minerals and Natural Resources Department				ent		Form C-104 Revised 1-1-89
DISTRICT J P.O. Box 1980, Hobbs, NM 88240						RECEIVED	See Instructions V at Bottom of Page
DISTRICT II P.O. Drawer DD, Aitesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					JG 0 6 <b>19</b>	93
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLC	WAB	LE AND A	UTHORIZ	211011	C. I. D.	ν. ·
l. Operator	TO TRANSPOR	<u>TOIL</u>	AND NA	UHAL GA	Nell AS	PI No.	
Marbob Energy Corpor	ation J			· · · · ·	30-0	15-03116	
Address P. O. Drawer 217, Ar	tesia, NM 88210						4
Reason(s) for Filing (Check proper box)				r (Please expla			•
New Well 🗌 Recompletion	Change in Transporter ( Oil Dry Gas	of:		e from Lo Keely			
Change in Operator	Casinghead Gas 🔲 Condensate		Effec	tive 8/1	/93		
change of operator give name nd address of previous operator							· · · · ·
I. DESCRIPTION OF WELL		<u> </u>					
Lease Name Burch Keely Unit Location	Well No. Pool Name, 208 Grbg				Lease edetal or IXX	Lease No.	
Unit LetterN	: 1295 Feet From 7	The	S Line	and13		t From The	<u>W</u> Lin
Section 26 Township	175 Range	<u>29E</u>	, NN	1PM,	Eddy		County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND N	NATUI					
Name of Authonized Transporter of Oil Navajo Refining Compon		ב	P. O. B	ox 159,	Artesia,	copy of this form NM 8821	0
Name of Authorized Transporter of Casing OTM-Gars-Corporations	head Gas 🔨 or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762				
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.	Rge.	Is gas actually connected? When 7			2	
this production is commingled with that f V. COMPLETION DATA	rom any other lease or pool, give co	muningli	ng order numb	ег			
	Oil Well Gas	Weli	New Well	Workover	Deepen	Plug Back Sa	une Res'v Diff Res'v
Designate Type of Completion - Date Spudled	Date Compl. Ready to Prod.		Total Depth		<u>                                     </u>	P.B.T.D.	l
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth	
Perforations	J					Depth Casing S	Shoe
	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT Vert ID-3 8-20-53	
HOLE SIZE							
······································						che-	be name
V. TEST DATA AND REQUES	T FOR ALLOWABLE		L			· · · · · · · · ·	
DIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil a Date of Test	ind must		exceed top allo thod (Flow, pi			full 24 hours.)
			Castan Destrum			Choke Size	
Length of Test	Tubing Pressure		Casing Pressure			· ·	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF	
GAS WELL						,	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensale/MMCF			Gravity of Condensate	
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	bing Pressure (Shut-in)				Clioke Size	
VL OPERATOR CERTIFIC	ATE OF COMPLIANCI	E	C		ISERVI	TION D	IVISION
I hereby certify that the rules and regula Division have been complied with and t is true and gomplete to the pest of my k	that the information given above		Dato	Annrovo	A h	UG 1 1 10	02
I hereby certify that the rules and regula Division have been complied with and t	that the information given above			Approve			93
I hereby certify that the rules and regula Division have been complied with and t is true and gomplete to the best of my k Abonda Mul Signature	that the information given above nowledge and balief.		Date By	ORIGIN	AL SIGNE		93
I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k Monda MU	that the information given above			ORIGIN MIKE W		) BY	93

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.