		<i>~</i>	NW 5.28
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$\bigvee \int Form C - 104$	IL CONSERVATION COMMISSIO		B A
	STATE OF NEW MEXICO	OCT 1 9 1950 E	Э Н
		Oil Cons. Curure K	JI
X Oil Well Gas Well M	Date October 18. 19	950 M N () P
Workover Well	Designate UNIT well i. F	s located in	
	POOL Grayburg-Jacks	on	
NOTICE OF COMPLETION OF: (leas		Well No. 41	
<u>1345</u> Feet from <u>N</u> Section <u>26</u> Township			
DATE STARTED 9-3-50	DATE COMPLETE	D <u>10-17-50</u>	
ELEVATION D. F. 3582*	TOTAL DEPTH D ROTARY TOOLS		
CABLE TOOLS 3582 PERFORATIONS DEPTH	OR OPEN HOLE	DEPTH 2717-2885!	
	CASING RECORD		
SIZE <u>8-5/8" OD</u>	DEPTH SET 3711	SAX CEMENT 160 SAX CEMENT 100	
SIZE <u>7ª OD</u> SIZE	DEPTH SET 27171 DEPTH SET	SAX CEMENT 100	
TUBING RECORD	ACID RECORD	BROA/ RECORD	
SIZE 2 ^m DEPTH 2790 ^s	NO. GALS. 2000	NO. QTS.	t
With American Flow Packer at 2578'.	NO. GALSNO. GALS	NO. QTS	·····
	FORMATION TOPS		
T. Anhydrite 211' (by dril	Ller Grayburg 22021	T. Miss.	
T. Salt 342	T. San Andres 25701	T. Dev. T. Sil.	
B. Salt 748 T. Yates 915	T. Glorieta T. Drinkard	T. Ord.	
T. Seven Rivers	T. Wolfcamp	T. Granite Wash	
T. Queen 1842 [†]	T. Penn.	T. Granite	
	2798–2836' (broken) 2853–78' (Broken) WATER	200*	
· · · · · · · · · · · · · · · · · · ·	70 BOPD 744775		vabbing
Test after acid or shot			
Initial Gas Volume No Te	est		<u></u>
DATE first oil run to tanks o		10-17-50	
PIPE LINE TAKING OIL			
REMARKS: This unorthodox loca		ERALDAMERICAN OIL CO. OF	TEXAS
approved by NMOCC Order R-7. located in Proration Unit W-3		RAL	
by NMOCC Order 802 and will be	e produced	R. J. Heard, Field Superintendent	
in accordance with this Order.	<u>}</u>	Field Superintendent	••
OIL CONSERVATION COMMI	SSION BY:	Allema	
NOTE: Please return two (2)			
of this report to Box A New Mexico.	tio, LOCO MILLS,	OCT 20 1950	