	RECEIVED P. O. BOX	• • • • • • • •	
CIST MINUTION			
	SANTA FE, NEW	MEXICO BYSU	
A REAL PROPERTY AND ADDRESS OF TAXABLE PROPERTY AND ADDRESS OF TAXABLE PROPERTY.	AUG 0 1 '85		
NO OFFICE	AUGUIOD REQUEST FOR	ALLOWABLE	
ANSPORTER OIL V	C. C. D. ANI	D	
TRATOR	C. C. D. ARTESTA, CHREZATION TO TRANSPO	ORT OIL AND NATURAL GAS	•
ORATION OFFICE			
PHILLIPS PETROLEUM CO	IMPANY		
HILLIIS THIRDLEH GO			·
	ssa, Texas 79762		
eson(s) for filing (Check proper box)		Other (Please esplain)	
- Well	Change in Transporter of:	Changed from	
completion	Call Dry Gas	Phillips Oil Compa	my August 1, 1985
ange in OwnershipX	Cominghead Gas Condens		
hange of ownership give name	DETTING OF COMPANY	4001 Penbrook Odessa, 1	exas 79762
address of previous owner	PHILLIPS OIL COMPANY	4001 FEIIBIOOK Gdebba;	
SCRIPTION OF WELL AND I	Vieil No. Pool Name, Including For	rmation Kind of Lease	LCLass No.
Keely C fed.	41 Grayburg-Jackson		or Foo Federal 028784-c
cation	<u>_</u>		
F 13	45 Feet From The North Line	and Feet From T	West
Unit Letter			Eddy
Line al Section 26 T.	mahlp 175 Range	29Е , ММРМ,	County
	· · ·		
SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5 Address (Give address to which approv	ed copy of this form is to be sent)
me of Authorized Transporter of Chi		P. O. Box 159 Artesia	
Navajo Refining Compa	any - Pipeline Division	P. U. BOX 139 AILESIA Address (Give address to which approv	ed copy of this form is to be sent)
and of Authorized Transporter of Cas		4001 Penbrook Odessa,	
Phillips Petroleum Co	Unit Sec. Twp. Rge.	Is gas actually connected?	
well produces oil or liquida,	N 23 175 29E	yes	3-1-62
ve location of tanks.		zive commingling order number:	
this production is commingled with	th that from any other lease or pool, g		Plug Back 'Same Res'v. Diff. Res'
OMPLETION DATA	Oil Weil Gas Weil	New Well Workover Deepen	Plug Back 'Same Res'v. Dill. Res'
Designate Type of Completio			P.B.T.D.
ate Spudded	Date Campl. Ready to Prod.	Total Depth	
		Top Oll/Gas Pay	Tubing Depth
eventions (DF. RKB. RT. GR. esc.)	Name of Producing Formation		
	<u></u>		Depth Casing Shoe
erforglions	· ·		
4	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			Post ID-3
			<u>8-9-85</u>
			Chg Op Nome
		l	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	(ter recovery of total valume of load oil of pth or be for full 24 hours)	
IL WELL	1 Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)
ate First New Oil Run To Tanks			
	Tubing Pressure	Casing Presente	Choke Size
ength of Test			
ctual Prod. During Test	Oli-Bbie.	Water - Bble.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·			
AS WELL		Bbis. Condensate/MMCF	Gravity of Candensate
Ciual Prod. Teet-MCF/D	Length of Test	Bora, Consensator, and	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
weiting Method (putor, back pr.)			
		OIL CONSERVA	FION DIVISION
ERTIFICATE OF COMPLIAN	CE.	AUG	c 1095
	regulations of the Dil Conservation	APPROVED AUG	0 1303
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given		ORIGINAL SIGNED	
ivision have been complete to the best of my knowledge and belief.		BY LARRY BROOKS GEOLOGIST - NMOCD	
		TITLE	
This form is			compliance with RULE 1104.
J. B. Rush		If this is a request for allowable for a newly drilled or daepe	
(Signature)		well, this form must be accompanied by a total at 11.	
Production Records	Supervisor	All accitons of this form my	sat be filled out completely for all
(Tisle)		able on new and recompleted weren	
it many of number, or transporter at			
- (L	ale)	Separate Forms C-104 mut	at be filed for each poel in mult: