NE	STATE OF NEW MEXICU RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	RECEIVED	
	DIETRIAUTION SANTA FE FILE U.S.G.B. LAND OFFICE URANAPORTER DIL	P. O. BO SANTA FE, NEW REQUEST FOR	MEXICO 87501	JUN 24 1983 O. C. D.	
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
į	Phillips Oil Company WW				
	Reason(s) for filing (Check proper box)	128, LOCO Hills, New Mex.	ico 88255 Other (Please explain) Change in Lease	Namo	
	New Well Recompletion	Osi Dry Gai Casingheod Gas Conden	• Gravburg-Keelv U		
	If change of ownership give name G and address of previous owner	eneral American Oil Co. (of Texas, P. O. Box 128,	Loco Hills, NM 88255	
1.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Grayburg-Keely Unt 4 Grayburg-Jackson & -A-A.SA State, Federal or Fee 728784-93 Location A 660 North 660 Feet From The East				
	Unil Letter;;	Feet From TheLine	• and <u>660</u> Feet From T 29-E , NMPM,	Eddy County	
	Line of Section T. A				
1.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cli I or Condensate Navajo Refiring Company Pipeline Division Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159 Artesta, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 23 17S 29E	Is gas actually connected? When NO		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	¹ Plug Back ¹ Same Res'v. ¹ Diff. Res'v.	
	Designate Type of Completio	on – (X)	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) Perforations		l	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Kethod (Flow, pump, gas li)	(I, ElC.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	011- Вы.	Water-Bbla.	Gas-MCF	
	GAS WELL BUILS Contenentie AtMCF Gravity of Condenentie				
	Actual Prod. Test-MCF/D	Length of Teel	Bbis. Condensate/MMCF	Choke Size	
	Teeling Method (pitol, back pr.)				
	CERTIFICATE OF COMPLIANCE		APPROVED JUN 2 8 1983 19		
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BY		
Lendell V. Maukins Lendell N. Hawkins (Signature) Field Superintendent (Tule) April 11,1983 (Vate)			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multipl		