

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION COMMISSION
Drawer DD
Alameda, NM 88210

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-193-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely B Fed

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-7R-Q-GB-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ water injection

RECEIVED BY

SEP 16 1985

O. C. D.

ARTESIA OFFICE

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook Street, Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit A, 660'FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

no record

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-30-85: 3464'PTD MIRU WSU. Installed BOP. Unseat pkr and POH w/pkr and 2-3/8" plastic lined tbg. Tagged TD @ 3181'. CO to 3464'.

8-31-85: Ran 5-1/2" casing scraper from top of liner at 2702' to 3340'.

9-1,2-85: Well backflowed to tank 48 hrs.

9-03-85: TIH w/5-1/2" pkr, set @ 3285'. Acidized SA w/5000 gals 20% NEFE HCL. Well opened to tank overnight.

9-04-85: Well flowed 240 BLW to test tank overnight. Load recovered. POH w/pkr. Ran 5-1/2" tension pkr on 2-3/8" plastic lined tbg to 3264'. Wellhead jumped thread on 7" casing underneath wellhead. Removed BOP. Inspected 7" casing nipple.

9-05-85: Repaired 7" casing by replacing nipple. Displaced annulus w/water containing one drum of Unichem 370. Set 5-1/2" pkr at 3264'. Pressure tested annulus to 500#, ok. Connected wellhead. RD WSU.

9-06-85: Re-connected injection line and returned well to injection at a rate of 1/2 BPM at 800#.

Job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper
for W. J. Mueller

TITLE Sr. Engineering Specialist DATE September 10, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

SEP 13 1985

*See Instructions on Reverse Side