

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawings in triplicate
(Other instructions on re-
turn side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely B Fed

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson-SR-Q-Gb/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 26, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER Water Injection

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit A, 660' FNL & 660' FEL

14. PERMIT NO.

API No. 30-015-03119

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Bradenhead test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5 1/2" injection packer developed leak. Pulled tubing and packer. Redressed packer.

5-15-86: WIH with 5 1/2" packer on 2 3/8" lined tubing. Displaced annulus with
inhibited packer fluid. Set packer at 3264'. Pressure tested annulus
to 500 psi for 15 minutes, held ok. Returned well to injection at approxi-
mately 190 BWP, 700 psi surface pressure.

Test witnessed by Mr Stubblefield w/NMOCD.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper for W. J. Mueller

TITLE Engineering Supervisor DATE July 14, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE

JUL 16 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

