from ± 2 MI & RU DDU. I lined injection RIH with SLM an Perforate 7" ca 2224'-38 2258'-74 2352'-66 2426'-36 2468'-80 2504'-10 2596'-26 2948'-58 2964'-90 3000'-34 3042'-56 I bereby certury that the fo SIGNED	2200' to ±3500'. 2200' to ±3500'. Install BOP Relent 1 tubing and 5-1/2" 1 tag fill. If	Packer to ase packer. /2" packer. necessary, liner with	run bailer and c 4" casing gun, 2 30 shots 34 30 22 26 14 18 22 54 70 30	selected O' of pe ", 4.7 11 lean out JSPF, as (Co	d perforated rforations. b/ft., J-55 pl	intervals lastic- 3464'.
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from ± 2	2200' to ±3500'.	Packer to	be set within 100	selecte	d perforated	intervals
1100 010		an Anures i	ormations through	- colocto	d popforstad	ject well intervals
			ps to inject prod	uced wat	er in the sub:	iect well
NMOCD or	der WEX-555 non	mits Phill;				
. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	is directionally drilled, giv	ve subsurface locat	ortans, and give pertibent (ions and measured and true (dates, includin vertical depths	ng estimated date of a s for all markers and	tarting any sones perti-
(Other)	HETEL OBERARIAS (A)	<u> </u>	Completion or Re	couplation Re	iple completion on We port and Log form.)	
REPAIR WELL	CHANGE PLANS		(Other)	•		-
SHOOT OR ACIDIZE	X ABANDON*		SHOOTING OR ACIDIZING	, 🔄	ALTERING CABING ABANDONMENT [®]	
FRACTURE TREAT	MULTIPLE COMPL		WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WELL	
TEST WATER SHUT-OFF	PULL OR ALTER C					[]
	B OF INTENTION TO :			OF OTHER D		
. C	heck Appropriate Bos	x To Indicate N	ature of Notice, Report,	or Other D		
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PERMIT NO.	15. ELEVATION	s (Show whether DF	RT, GR, etc.)		OUNTY OR PARISH 13.	STATE
				Sec	26, T-17-S, R	-29-E
Unit A, 660' FN					C., T., B., M., OR BLK. AL SUBVET OR ARMA	
At surface			\checkmark	G	irayburg Jacks	on
LOCATION OF WELL (Report See also space 17 below.)	location clearly and in ac	cordance with any	State requirements 2514, Chil	10. 71	BLD AND POOL, OR WIL	DCAT
4001 Penbrook S	t., Odessa, Texa	as 79762	0. C. D.		4	
Phillips Petrol				9. ₩2	LL NO.	1.01
Phillins Patrol	AUM Company		22 YUL		keely "B" Fede	nal
NAME OF OPERATOR	WATER	2 INJE		8. 74	EM OR LEASE NAME	
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1184	for proposals to drill or i					
(Do not use this form Use					the state, according to a	
	Y NOTICES AND			<u> </u>	INDIAN, ALLOTTEE OR T	PIRP NAME
		REPORTS		L(C028784B	a
SUNDRY	Y NOTICES AND	MANAGEMEN	T	7 re- 5. LE	Budget Bureau No. Expires August 31. ABE DEBIGNATION AND CO28784B	1985 BERIAL NO. 49

DY Section Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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		BURI	AU LAND M		-VEIVER	1		
	SUNE (Do not use this f	ORY NC	DTICES AND F	REPORTS OF	WELLS	0. i	IF INDIAN, ALLOTTEE (DA TRIBE NAME
•	OIL GAR WELL	OTHER		CARLS AREA L	10 40 AM '90	7. 1	INIT AGREEMENT NAME	6
2.	NAME OF OPERATOR				AND CANTERS	8. 7	ARM OR LEASE NAME	
3.	ADDRESS OF OPERATOR					9. 1	BLL NO.	
i .	LOCATION OF WELL (Re) See also space 17 below At surface	port location	clearly and in accord	dance with any Sta	te requirements.*	10.	FIELD AND POOL, OR 1	VILDCAT
					R	ecerya	BBC., T., R., M., OR BLE SUBVBT OB ARMA	. AND
1.	PERNIT NO.	·	15. ELEVATIONS (S	Show whether DF, BT,	GB, etc.)	N 22.0	0	
							CONTY OR PARISE	3. STATE
6.	No	Check A	oppropriate Box T	o Indicate Natu	re of Notice, Reporte	o c p. Riski kan	De ta	
	TEST WATER SHUT-OFF	TICE OF INTI			801	DESCUENT E	PORT OF :	_
	FRACTURE TREAT		PULL OB ALTER CASI MULTIPLE COMPLETE	-	WATER SHUT-OFF		REPAIRING WEL	.r 📃
	BHOOT OR ACIDIZE		ABANDON*		FRACTURE TREATMENT Shooting or acidizing		ALTERING CABI	·
	REPAIR WELL		CHANGE PLANS		(Other)		ABANDONMENT*	
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0	ntd. from Page Total = 164' PU and GIH wi	1) net pay th 5-1/	, 350 shots. 2" RBP and R ⁻	TTS-type pag	tails, and give pertinent di and measured and true ve	ates, laciud rical dept	ing estimated date on the for all markers and the for all markers are as a for a	f starting any of zones perti-
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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