

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injection

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit A, 660' FNL & 660' FEL

14. PERMIT NO.
API No. 30-015-03119

15. ELEVATIONS (Show whether DP, ST, CR, etc.)
3589' CHF

5. LEASE DESIGNATION AND SERIAL NO.
LC028784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely-B Fed

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-17-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETION	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-22-90: Perf 7" csg & 5-1/2" liner w/4" casing gun, 2 JSPF, as follows:

2224'-38'	14'	30 shots
2258'-74'	16'	34 shots
2352'-66'	14'	30 shots
2426'-36'	10'	22 shots
2468'-80'	12'	26 shots
2504'-10'	6'	14 shots
2596'-2604'	8'	18 shots
2948'-58'	10'	22 shots
2964'-90'	26'	54 shots
3000'-34'	34'	70 shots
3042'-56'	14'	30 shots
TOTAL	164'	350 shots

RECEIVED
Aug 23 11 23 AM '90
O&G AREA

7-24-90: Set RBP @ 3109' & test. OK. Pull up and set pkr @ 2912'. Treat San Andres perfs 2948' to 3056'. Pumped 1000 gals of 20% NEFe HCl acid.

7-25-90: Acidized perfs 2224'-3056' w/20000 gals of 7-1/2% NEFe HCl acid containing fines suspension agents & clay stabilizers. 700 RCN ball sealers spaced evenly throughout treatment.

7-26-90 to 7-28-90: Swabbed. -over-

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv., Reg. & Pro. DATE 8/21/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

8-07-90:

Temporary drop until plastic coated tubing has been received.

8-7-90: Rig up DDU. Pick up 7" AD-1 pkr on 2-3/8" plastic coated tbg & GIH. Set pkr @ 2168'. Remove BOP & install wellhead. Test csg-tbg annulus to 500#. OK. NMOCD was notified (Mike Williams). Rig down DDU.

8-8-90: Put on injection.

8-13-90: Inj press: 490. Rate per day: 143. Total bbls injected: 2843.

Complete drop from report.