

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1984

3. LEASE DESIGNATION AND SERIAL NO.
LC-028784-b
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Water injection per NMOCD Order R-7900

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with well state requirements.
See also space 17 below.)
At surface

Unit G, 1980'FNL, 1980'FEL

14. PERMIT NO.
API No. 30-015- 03120

15. ELEVATIONS (Show whether on surface, etc.)
3578' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely B Fed.

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-Q-Gb-SA

11. SEC., T., R., E., OR NEK. AND
SURVEY OR AREA

26, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Commenced water injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-13-86: 2987'PTD. RU WSU. Unseat pmp. Pull rods & sucker rod pmp. Install BOP, pull production tbg.

11-14-thru

11-20-86: Pressure tst'd annulus to 500 psi for 15 min, to verify csg integrity. Tst'd OK. Acidized San Andres interval 2478'-2492' w/2500 gals of 15% NEFE HCL acid containing clay stabilizer. Spotted 18 bbls of 10% acetic acid from 2770'-2370'. Ran gamma ray/collar locator log from 2780'-2000'. Perf'd w/4" OD csg gun from 2334'-2767' (42'-84 shots) Acidized perfs w/5600 gals 7 1/2% NEFE HCL containing clay stabilizer and fines suspension agent. Swbd back acid & load wtr. Displaced tbg-csg annulus w/2% KCL wtr. containing 1% by volume of Technihib 370. Set pkr @ 2291'. Pressure tst'd csg to 500 psi for 15 min, tst'd OK. Removed BOP, installed wellhead inj assembly.

11-21 thru

1-19-87: SI until injection began.

1-20-87: Began injection @ avg. rate of 69 BWPD @ 0 psi thru interval 2334'-2987'.
JOB COMPLETE.

Post ID-3
2-27-87
from prod.
to WIW

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

TITLE Engr. Supr. Reserv.

DATE 2-13-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 22 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO