11	$\widehat{}$				Bureau 42–R358.2. val expires 12–31–52.
Form 9-331 a (Feb. 1951)	(SUBMIT	IN TRIPLICATE)		Land Office	46. Crucos.
- 0		ED STATES		Lease No.	26784-738-
1952	_	OF THE INT	FRIOP	Unit	anly 1
ROVED UEG 1 DISTRICT ENGIN		GICAL SURVEY		WFIIS	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO			
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NOTICE OF INTENTION TO RE-DRILL O		SUBSEQUENT REPO			
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPO	ORT OF ABANDO	MENT	
NOTICE OF INTENTION TO PULL OR AL	TER CASING	SUPPLEMENTARY	WELL HISTORY		
NOTICE OF INTENTION TO ABANDON	/ELL		Report o	C. Hydrafra	G
Well No. (9) is loca	ted	$m \frac{1}{ S }$ line and $\frac{1}{ S }$	9 80 	m Hine of	sec
(% Sec. and Sec. No.)		(Hange)	(Meridian)		
• • • •					
Graybarg-Jeekrog- (Field)	(County of	r Subdivision)		(State or Territory)	•
The elevation of the derrick f	loor above sea leve	el is .3995 ft.		(Biate or Territory)	•
(State names of and expected depths to o	loor above sea lev DETAII Dijoctive sands; show sized ing points, and all ot	el is .3575 ft. LS OF WORK a, weights, and lengths of ther important proposed	i work)	gs; indicate mudd	-
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Page 2 Keely B-9 Subsequent Report of hydrafras

RECORD OF RECOMPLETION: (Continued)

Nov. 11, swabbed oil lead and acid water. Recovered slight amount of free oil. Fractured with 3,000 gal hydrafrac containing 2# sand per gal. Maximum inj pressure 3600 psig; end of flush 1700 psig. Total inj. time 38 min. Avg. Inj. rate 5.03 HPM. Pressure dropped to 1500 psig when pumps stopped. O verflushed with 20 HO. Total lead to recover 202 bbls. Treatment ecupleted at 2:00 PM 11-11-53.

RESULTS OF TREATMENT:

Nov. 12, after shut-in 17 hrs. 50 min. - tubing pressure 1050 psig. Opened at 7:50 AM.

Nov. 16, total flush and load eil of 202 bbls. recoverd.

Nov. 15, 16, & 17: Flowed average of 45 BOPD for 3 days.

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(DEMERSED) - BLUE FOR DEMERSED

wow, illy acalled oil look and acts a core. (unoversed alloy) accent of free oil. Fractures with j, what all algorating constitute 28 mand per get. cashing ist prevente 3600 pully error float 17-0 paig. Total ist. time 36 min. avg. inj. rate 5.05 Mar. resour drop of to 1500 paig when pumps atopped. O verthet with 20 BO. Total tote to ree ver 202 blis. Tractice cospised at 2:00 m 11-11-51.

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