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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 RECETVED **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 1 8 1969 O. C. C. ARTERIA, OFFICE Operator General American Oil Company of Texas Addres P. O. Box 416, Loco Hills, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Recompletion Oil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Leese No. State, Federal or Fee Federal 028784-93 Grayburg-Jackson Keely B Location (b) Ir. A J 1980 __ Feet From The ______ Line and ____ 1980 Unit Letter 26 17-S 29-E , NMPM, Range Township Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Rafining Company, Pipa Lina Division North Fraeman Avenue, Artesia, New Marico Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas Phillips Petroleum Company Twp. Sec. F.ge. If well produces oil or liquids, give location of tanks. 17-S 29 March 1, 1962 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas - MCF Oil - Bbls. Water - Bbla. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION 23 1969 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104.

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ME Haltes	W.	E.	Walter	
(Signature)				
District Symprintendant				

(Title)

(Date)

May 29, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.